



Job Summary

Ticket Number	Ticket Date
TN# FL3744	5/11/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-22873
WELL NAME	RIG	JOB TYPE
Shupe 5 Spot B10	Brigade #11	Nio Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NENE 20 5N 65W	Davila, Isreal	Craig East

EMPLOYEES
Coral-Flores, Francisco
Cicalla, David

WELL PROFILE			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	11.6		0	6990		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	P-110	0	6985		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	6641	To Depth (ft):	6990
Type: Plug	Volume (sacks):	20	Volume (bbls):	5.5

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Thermal 35+0.3% CFR-2+0.3% ASM-3	15.8	1.52	6.25

SUMMARY

Preflushes:	5 bbls of	Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl):	25.6	
	bbls of			25	
Total Preflush/Spacer Volume (bbl):	5		Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Slurry Volume (bbl):	5.5		Lost Returns (Y/N):	N (if Y, when)	
Total Fluid Pumped	35.5				
Returns to Surface:		bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Job performed as per customer's request

Customer Representative Signature:

Thank You For Using
O-TEX Cementing