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General			
Day Supervisor	MICHAEL LINDSEY	DOL	2.00 days
Night Supervisor		Float Collar Top MD	usft
Supervisor Phone No		Final Cleanout Depth	usft
Engineer	TY WOODWORTH	CBL TOC	usft
Daily cost	9,196.50 \$	Bradenhead Pressure	psi
Cumulative total	17,414.50 \$	Formation	CODELL
Authorized cost	\$	Weather	
		Final report <input type="checkbox"/>	

Operations at Report Time

POOH WITH REMAINING PROD TUBING, RIH WITH 4.5 RBP, SET RBP @ 6922' WITH 224 JTS, CIRC PACKER FLUID, TEST RBP, LAY DOWN 3 JTS, LAND 221 JTS, ND BOPS, NU PROD WHE, RDMO HWS 45

24 Hour Summary

24 Hour Forecast

RBP SET, WELL SHUT IN

Time Summary

Activity Details

(0 NPT/Failures) All

	From	To	Duration (hr)	Phase	Code	Code description	Sub	Sub description	P / U	Operation
1	00:00	07:00	7.00	PGATE	MTG	MITIGATION			ANNED	WELL SIFN
2	07:00	07:45	0.75	PGATE	MTG	MITIGATION			ANNED	POOH AND TALLY REMAINING PROD, 235 JTS TOTAL WITH ONE 10' PUP
3	07:45	08:00	0.25	PGATE	MTG	MITIGATION			ANNED	NU SCREAMING BULL 4.5 RBP AND RETREIVING HEAD
4	08:00	09:30	1.50	PGATE	MTG	MITIGATION			ANNED	RIH WITH 224 JTS AND SET 4.5 RBP AT 6922'
5	09:30	11:00	1.50	PGATE	MTG	MITIGATION			ANNED	CIRC PACKER FLUID, TEST RBP TO 500 PSI, LAY DOWN 3 JTS, LAND 221 JTS, XN NIPPLE WITH RETREIVING HEAD AT 6830'
6	11:00	12:00	1.00	PGATE	MTG	MITIGATION			ANNED	ND BOPS, NU PROD EQUIPMENT AND TEST TO 2500 PSI
7	12:00	00:00	12.00	PGATE	MTG	MITIGATION			ANNED	RDMO HWS 45 TO NEXT WELL

Total activity time 24.00 hr