

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2018

Submitted Date:

06/22/2018

Document Number:

680402952**FIELD INSPECTION FORM**Loc ID 316247 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 21459 CR 5City: RIFLE State: CO Zip: 81650**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Reid, Van		Van_reid@xtoenergy.com	XTO Piceance and BOPCO Piceance
Labowskie, Steve		steve.labowskie@state.co.us	
Dooling, Jessica	(970) 878-6800	Jessica_Dooling@xtoenergy.com	Piceance Basin Field
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259451	WELL	IJ	10/01/2017	DSPW	103-10100	PICEANCE CREEK UNIT T21X-7G	AC

General Comment:[Routine UIC inspection.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Injection wellhead inside housing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Propane tank with barricade. Solar panels and telemetry.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 259451 Type: WELL API Number: 103-10100 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 53 Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: WSTCATC: Pressure or inches of Hg 150 Previous Test Pressure _____ Last MIT: 07/17/2013Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____Comment: Routine UIC inspection. No active injection at time of inspection.
MIT due by 7/17/2018.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680402972	Inspection photos 6/20/2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4502797