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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10112
Name of Operator: Foundation Energy Management
Address: 16000 DALLAS PARKWAY #875
City: Dallas State: TX Zip: 75248
API Number: 05-125-10725 OGCC Facility ID Number:
Well/Facility Name: Devlin SWD #3 Well/Facility Number:
Location QtrQtr: NESE Section: 9 Township: 1N Range: 45W Meridian: 6

Contact Name and Telephone
James Smith

No: (918) 526-5592

Email: jsmith@foundationenergy.com

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 9/5/13

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): LYONS
Perforated Interval: 4000'-4050'
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 7/8
Tubing Depth: 3969'
Top Packer Depth: 3949'
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 6/21/18	Well Status During Test IS	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure -26" Hg	Final Tubing Pressure -26" Hg
Casing Pressure Start Test 915 PSI	Casing Pressure - 5 Min. 915 PSI	Casing Pressure - 10 Min. 915 PSI	Casing Pressure Final Test 915 PSI	Pressure Loss or Gain During Test 0 PSI

Test Witnessed by State Representative? ☒ Yes ☐ No
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Form 42 # 401661422

Insp Doc # 077900565