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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 10112
Name of Operator: Foundation Energy Management
Address: 16000 DALLAS PARKWAY #875
City: Dallas State: TX Zip: 75248
API Number: 05-125-10725
Well/Facility Name: Devlin SWD #3
Location QtrQtr: NESE Section: 9 Township: 1N Range: 45W Meridian: 6

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL

INJECTION WELL

Last MIT Date: 9/5/13

Test Type:

Test to Maintain SI/TA status

5- year UIC

Reset Packer

Verification of Repairs

Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): LYONS
Perforated Interval: 4000'-4050'
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 7/8
Tubing Depth: 3969'
Top Packer Depth: 3949'
Multiple Packers? Yes No

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative?

Yes No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Kelly Sharp

Signed:

Kelly Sharp

Title:

Foreman / Tri state

Date:

6/21/18

OGCC Approval:

Brian Welsh

Title:

Field Inspector

Date:

6/21/18

Conditions of Approval, if any:

Form 42 # 401661422

Insp Doc # 077900565