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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10177	Contact Name	Kristin Van Hees	<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>
Name of Operator: ENERPLUS RESOURCES (USA) CORPORATION	Phone:	(720) 2795515	
Address: 950 17TH STREET #2200	Fax:	( )	
City: DENVER	State: CO	Zip: 80202	
Email: kvanhees@enerplus.com			
API Number : 05- 123 44918 00	OGCC Facility ID Number:	450814	Survey Plat
Well/Facility Name: POT O' GOLD	Well/Facility Number:	8-67-35-2C	Directional Survey
Location QtrQtr: SWSE	Section: 26	Township: 8N	Srvc Eqpmt Diagram
Range: 67W	Meridian: 6		Technical Info Page
County: WELD	Field Name:	WATTENBERG	Other
Federal, Indian or State Lease Number:			

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA    Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From**    QtrQtr 

SWSE

    Sec 

26

New **Surface** Location **To**    QtrQtr \_\_\_\_\_    Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From**    Sec 

35

New **Top of Productive Zone** Location **To**    Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location    Sec 

2

    Twp 

7N

New **Bottomhole** Location    Sec \_\_\_\_\_    Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet    Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
299	FSL	2181	FEL
Twp 8N	Range 67W	Meridian 6	
Twp	Range	Meridian	
659	FNL	650	FWL
Twp 8N	Range 67W		
Twp	Range		
650	FSL	650	FWL
			**
** attach deviated drilling plan			

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name POT O' GOLD Number 8-67-35-2C Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/15/2018

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input checked="" type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

#### COMMENTS:

As discussed in the February 1st meeting with COGCC, Enerplus is requesting approval to flare production gas for a period of one year, prior to arrival of a gas pipeline at the Pot O' Gold 8-67-35-2C well. Prior to pipeline connection, Enerplus has contracted to install a 1 mmscfpd natural gas processing portable skid to capture gas from the Pot O' Gold well. Natural gas liquids will be captured in the skid and trucked to market. Please see the attachment for more detail regarding this request.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

On February 1, 2018, Enerplus and COGCC had a meeting discussing Enerplus' development and the infrastructure in and around Enerplus' acreage position. In this meeting, Enerplus requested COGCCs approval to flare treater gas at the four wells Enerplus plans to develop in 2018 and requested an extension on the current approval to flare treater gas at the Maple 8-67-36-25C.

Currently there is no pipeline infrastructure available near the Maple 8-67-36-25C or the four planned wells; Sligo 8-67-26-23C, Pot O' Gold 8-67-35-2C, Barton Mills 8-67-29-30C, and Cherry Creek 8-67-28-27N.

Enerplus is committed to providing gas processing solutions, for our DJ development, in a time frame between Q2 and Q4 of 2019. In addition, Enerplus is actively pursuing Rights of Way and working on a temporary plan that involves gathering gas from our three locations to a central processing location. This could be in service for 6-12 months until permanent midstream facilities are built.

Enerplus is fully committed to securing a gas processing solution for the Pot o Gold well and its vicinity. Continued production from our initial well, along with additional production data from the planned wells on the Irish and Colorado Lakes Pads will fully appraise the area and determine economic viability of the land. In addition, the GOR and production information obtained from the ongoing tests will be absolutely critical to proper sizing and construction of an optimal gas processing solution to prevent bottlenecking, flaring, and operational inefficiencies. Although we strongly prefer to capture all resources at all times, in this circumstance, the data captured through temporary localized flaring is absolutely essential.

Prior to pipeline connection, Enerplus has contracted to install a 1 mmscfpd natural gas processing portable skid to capture gas from the Pot O' Gold well. Natural gas liquids will be captured in the skid and trucked to market.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristin Van Hees  
Title: Environmental Coordinator Email: kvanhees@enerplus.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

401680981	FORM 4 SUBMITTED
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Total Attach: 1 Files