

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401581997			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10177 Contact Name Kristin Van Hees
 Name of Operator: ENERPLUS RESOURCES (USA) CORPORATION Phone: (720) 2795515
 Address: 950 17TH STREET #2200 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: kvanhees@enerplus.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 44918 00 OGCC Facility ID Number: 450814
 Well/Facility Name: POT O' GOLD Well/Facility Number: 8-67-35-2C
 Location QtrQtr: SWSE Section: 26 Township: 8N Range: 67W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

299	FSL	2181	FEL

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface Location From** QtrQtr SWSE Sec 26 Twp 8N Range 67W Meridian 6
 New **Surface Location To** QtrQtr _____ Sec _____ Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

659	FNL	650	FWL

Change of **Top of Productive Zone Footage To** Exterior Section Lines:

Current **Top of Productive Zone Location From** Sec 35 Twp 8N Range 67W

New **Top of Productive Zone Location To** Sec _____ Twp _____ Range _____

Change of **Bottomhole Footage From** Exterior Section Lines:

650	FSL	650	FWL

Change of **Bottomhole Footage To** Exterior Section Lines:

Current **Bottomhole Location** Sec 2 Twp 7N Range 67W

New **Bottomhole Location** Sec _____ Twp _____ Range _____

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 _____ property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/15/2018

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

As discussed in the February 1st meeting with COGCC, Enerplus is requesting approval to flare production gas for a period of one year, prior to arrival of a gas pipeline at the Pot O' Gold 8-67-35-2C well. Prior to pipeline connection, Enerplus has contracted to install a 1 mmscfpd natural gas processing portable skid to capture gas from the Pot O' Gold well. Natural gas liquids will be captured in the skid and trucked to market. Please see the attachment for more detail regarding this request.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

On February 1, 2018, Enerplus and COGCC had a meeting discussing Enerplus' development and the infrastructure in and around Enerplus' acreage position. In this meeting, Enerplus requested COGCCs approval to flare treater gas at the four wells Enerplus plans to develop in 2018 and requested an extension on the current approval to flare treater gas at the Maple 8-67-36-25C.

Currently there is no pipeline infrastructure available near the Maple 8-67-36-25C or the four planned wells; Sligo 8-67-26-23C, Pot O' Gold 8-67-35-2C, Barton Mills 8-67-29-30C, and Cherry Creek 8-67-28-27N.

Enerplus is committed to providing gas processing solutions, for our DJ development, in a time frame between Q2 and Q4 of 2019. In addition, Enerplus is actively pursuing Rights of Way and working on a temporary plan that involves gathering gas from our three locations to a central processing location. This could be in service for 6-12 months until permanent midstream facilities are built.

Enerplus is fully committed to securing a gas processing solution for the Pot o Gold well and its vicinity. Continued production from our initial well, along with additional production data from the planned wells on the Irish and Colorado Lakes Pads will fully appraise the area and determine economic viability of the land. In addition, the GOR and production information obtained from the ongoing tests will be absolutely critical to proper sizing and construction of an optimal gas processing solution to prevent bottlenecking, flaring, and operational inefficiencies. Although we strongly prefer to capture all resources at all times, in this circumstance, the data captured through temporary localized flaring is absolutely essential.

Prior to pipeline connection, Enerplus has contracted to install a 1 mmscfpd natural gas processing portable skid to capture gas from the Pot O' Gold well. Natural gas liquids will be captured in the skid and trucked to market.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristin Van Hees
Title: Environmental Coordinator Email: kvanhees@enerplus.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401680981	FORM 4 SUBMITTED

Total Attach: 1 Files