

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401440264

Date Received:

11/20/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10660

Contact Name: John Marvin

Name of Operator: K3 OIL & GAS OPERATING COMPANY

Phone: (303) 241-9391

Address: 24900 PITKIN RD STE 305

Fax: (832) 234-0825

City: THE WOODLANDS State: TX Zip: 77386

API Number 05-073-06726-00

County: LINCOLN

Well Name: Clark

Well Number: 13-24

Location: QtrQtr: SWSW Section: 24 Township: 15S Range: 55W Meridian: 6

Footage at surface: Distance: 650 feet Direction: FSL Distance: 650 feet Direction: FWL

As Drilled Latitude: 38.721050 As Drilled Longitude: -103.514540

GPS Data:

Date of Measurement: 11/21/2017 PDOP Reading: 2.2 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/06/2017 Date TD: 10/22/2017 Date Casing Set or D&A: 10/22/2017

Rig Release Date: 10/23/2017 Per Rule 308A.b.

Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7510 TVD** Plug Back Total Depth MD TVD**

Elevations GR 5062 KB 5080 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MICROLOG, INDUCTION, POROSITY, SONIC, CALIPER

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	48	0	470	450	0	470	VISU
OPEN HOLE	7+7/8			470	7,510				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL	4,342	4,502			
LANSING-KANSAS CITY	5,492	5,950			
MARMATON	5,982	6,150			
CHEROKEE	6,218	6,300	YES	NO	
ATOKA	6,568	6,940			
MORROW	6,945	7,220			
KEYES	7,226	7,330			
MISSISSIPPIAN	7,336	7,449			
SPERGEN	7,450	7,500	YES	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Henson Barnes

Title: Land Manager Date: 11/20/2017 Email: henson.barnes@k3oil.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401463732	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401462729	DST Analysis	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401462730	DST Analysis	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
901640	Other	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
<u>Other Attachments</u>		
401440264	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401462742	MICROLOG	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401462745	DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401462747	SONIC	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401462877	CALIPER	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401462956	COMPOSITE	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401463730	RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Dry hole, well plugged and abandoned 10/22/2017	06/20/2018
Permit	Operator submitted as-drilled GPS data (see attachment labeled as OTHER).	12/04/2017
Permit	Will need as-drilled GPS data, as data submitted is the planned GPS data.	11/20/2017

Total: 3 comment(s)