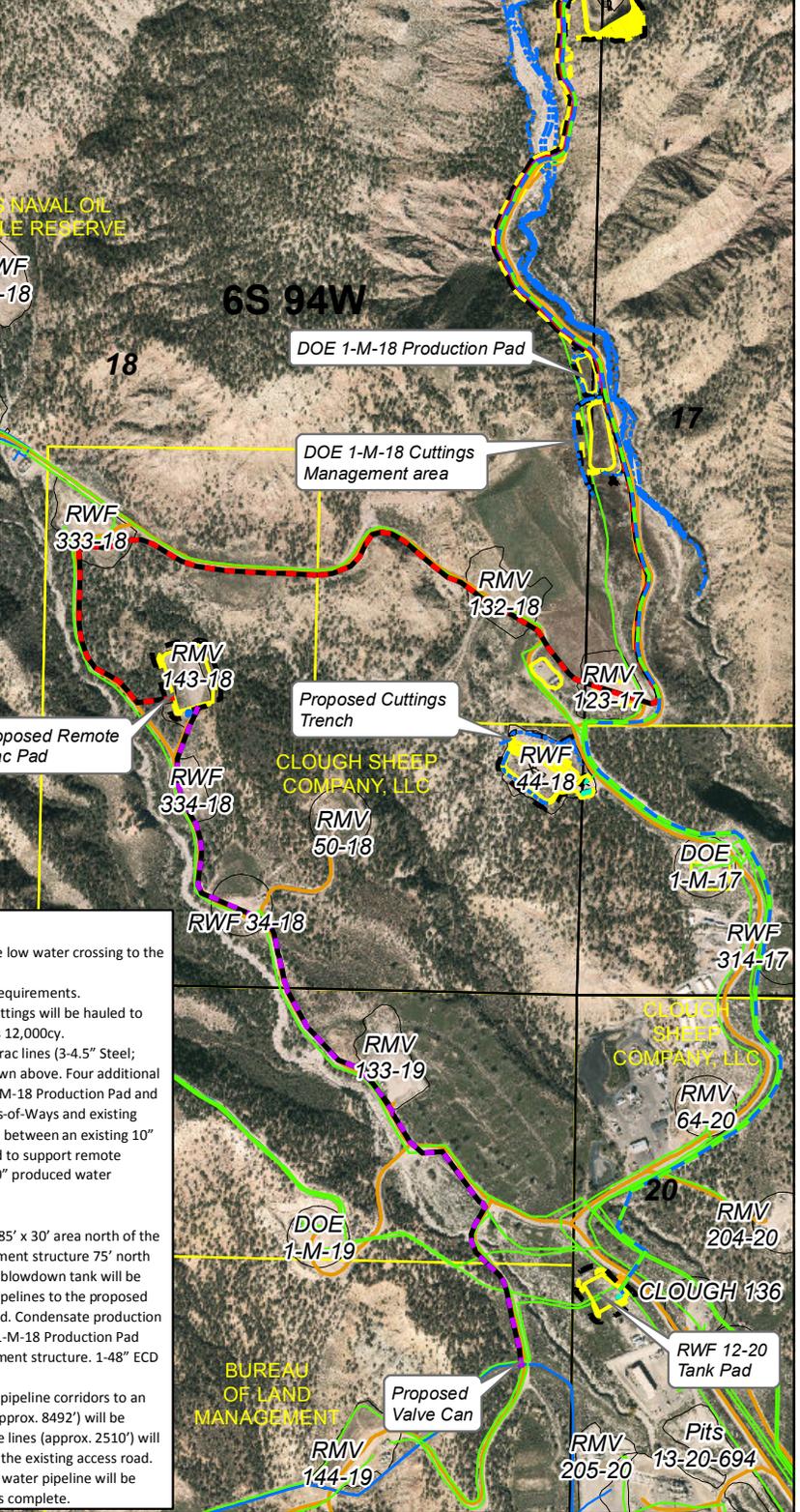
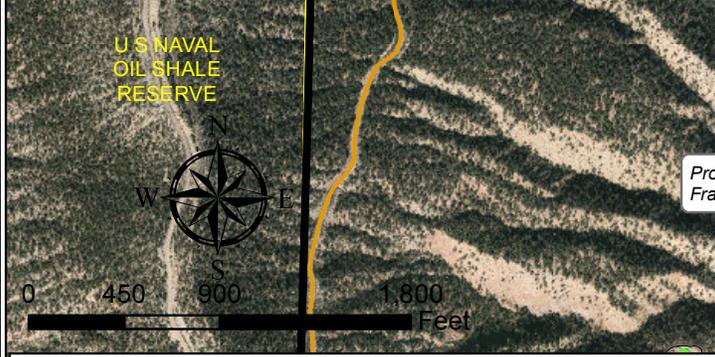


General Information
 Location: Existing location, 15 New Wells, 1 Existing (TA)/1 Existing (PA)
 Ownership: Fed Surface/Fed Minerals
 SUA Status: N/A
 Adjacent Owners: BLM, Clough Sheep Company, LLC and Development Engineering, Inc.



Plan of Development

Access: Existing access road will be utilized with adjustments needed to improve road grades from the low water crossing to the pad. See the DOE 1-M-18 Access Road Plan & Profile for more details.

Construction: Water compaction required. See DOE 1-M-18 Geotechnical Report for detailed construction requirements.

Cuttings: Drill cuttings will be hauled to the DOE 1-M-18 Cuttings Management Area. Any excess drill cuttings will be hauled to the proposed cuttings trench on the RWF 44-18 Pad for disposal. Estimated cuttings volume is 12,000cy.

Completions: SIMOPS – YES; Completions will remotely frac from the RMV 143-18 Pad. Temporary surface frac lines (3-4.5" Steel; approx. 8565') will be installed between the RMV 143-18 pad and the DOE 1-M-18 pad as shown above. Four additional temporary surface frac lines (4-4.5" Steel; approx. 2645') will be installed between the DOE 1-M-18 Production Pad and the DOE 1-M-18 Pad as shown above. Frac line route generally follows existing pipeline Rights-of-Ways and existing access road. Temporary surface water supply lines (2-10" Poly; approx. 4055') will be installed between an existing 10" water line and the RMV 143-18 pad. The proposed DOE 1-M-18 Production Pad will be utilized to support remote flowback operations. A new 12' dia. valve can will be installed at the tie-in with the existing 10" produced water pipeline. See DOE 1-M-18 Tank Pad POD for further details.

Flowback: On pad/DOE 1-M-18 Production Pad/RWF 143-18 Frac Pad

Production: Separators (4-quads/2-low pressure) will be installed along the east side of the pad within an 85' x 30' area north of the proposed wells. A blowdown tank (1-300bbl) will be installed in a 30' x 30' lined steel containment structure 75' north of the proposed wells. Blowdown tank will be installed after drilling is complete. A temporary blowdown tank will be installed on location during drilling operations. Produced water will be transported through pipelines to the proposed RWF 12-20 tank pad. Additional storage capacity will not be needed at the RWF 12-20 tank pad. Condensate production will be transported through pipelines to the proposed DOE 1-M-18 Production Pad. The DOE 1-M-18 Production Pad will consist of 4-500bbl oil tanks and 1-500bbl drain tank within a 52' x 40' lined steel containment structure. 1-48" ECD will be installed adjacent to the tank battery.

Pipeline: A new 8-inch steel gas pipeline (8492' approx.) will be install following existing access road or pipeline corridors to an existing valve set near the Anvil Points compressor station. A 4-inch flexpipe water pipeline (approx. 8492') will be installed with the 8-inch gas pipeline to the RWF 12-20 Tank Pad. 2-2-inch flexpipe condensate lines (approx. 2510') will be installed between the DOE 1-M-18 well pad and the DOE 1-M-18 Production Pad following the existing access road. 15-2" steel well head flowlines will be installed from the wells to the separators. 1-2" flexpipe water pipeline will be installed between the separators and the blowdown tank to be installed on pad after drilling is complete.

- Legend**
- Proposed Production Equipment
 - Proposed Daylight Line
 - Proposed Pad or Pit
 - Existing Road
 - Existing Well
 - Proposed Limit of Disturbance
 - Proposed Condensate Pipeline
 - Proposed Gas & Water Pipeline
 - Proposed Frac Lines (3-4.5" Steel)
 - Proposed Frac Lines/Flowback (7-4.5" Steel)
 - Frac Water Supply (10" Poly)
 - Existing Gas Pipeline
 - Existing Water Pipeline
 - Existing Road
 - Existing Pad
 - Existing Pad
 - Parcel Ownership(Garfield County)

TEP Rocky Mountain LLC

**DOE 1-M-18
 Plan of Development
 T6S R94W, Section 18**



June 15, 2018