

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 2. Name of Operator: EXTRACTION OIL & GAS INC 3. Address: 370 17TH STREET SUITE 5300 City: DENVER State: CO Zip: 80202 4. Contact Name: Troy Owens Phone: (720) 557-8303 Fax: Email: towens@extractionog.com

5. API Number 05-123-43406-00 6. County: WELD 7. Well Name: Winder South Well Number: 9 8. Location: QtrQtr: SENE Section: 9 Township: 6N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 01/05/2017 End Date: 01/24/2017 Date of First Production this formation: 05/31/2017 Perforations Top: 7782 Bottom: 17196 No. Holes: 2263 Hole size: 11/25

Provide a brief summary of the formation treatment: Open Hole: [] 64 stage plug and perf; 301094 total bbls fluid pumped: 300563 bbls fresh water and 531 bbls 15% HCl acid; 25600873 total lbs 40/70 proppant pumped.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 301094 Max pressure during treatment (psi): 9051 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 1.03 Total acid used in treatment (bbl): 531 Number of staged intervals: 64 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6928 Fresh water used in treatment (bbl): 300563 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 25600873 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/01/2017 Hours: 24 Bbl oil: 411 Mcf Gas: 361 Bbl H2O: 732 Calculated 24 hour rate: Bbl oil: 411 Mcf Gas: 361 Bbl H2O: 732 GOR: 878 Test Method: Measured Casing PSI: 0 Tubing PSI: 1012 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 43 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7778 Tbg setting date: 05/07/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: 6/12/2017 Email towens@extractionog.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401306160	FORM 5A SUBMITTED
401306178	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Form 7's ok.	06/19/2018

Total: 1 comment(s)