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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 95620	Contact Name and Telephone
Name of Operator: Western Operating Company	Tim Crumley
Address: 1165 Delaware Street, Suite 200	No: (970) 768-5659
City: Denver State: CO Zip: 80204	Email: tcrumley@comcast.net
API Number: 05-121-10585 OGCC Facility ID Number:	
Well/Facility Name: Grooms	Well/Facility Number: 1-12
Location QtrQtr: SWNE Section: 12 Township: 2N Range: 54W Meridian: 6th	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 7/11/2013

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)			Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
JSND			Bridge Plug or Cement Plug Depth	
Perforated Interval: 4880'-4900'				
Open Hole Interval:				
Tubing Casing/Annulus Test				
Tubing Size: 2.875		Tubing Depth: 4850'	Top Packer Depth: 4850'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data				
Test Date: 6/12/18	Well Status During Test: IS	Casing Pressure Before Test: 0	Initial Tubing Pressure: -2" Hg	Final Tubing Pressure: -2" Hg
Casing Pressure Start Test: 714	Casing Pressure - 5 Min: 712	Casing Pressure - 10 Min: 711	Casing Pressure Final Test: 717	Pressure Loss or Gain During Test: -3
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Susan Sherman	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Crumley

Signed: [Signature] Title: Agent

Date: 6/12/18

OGCC Approval: [Signature] Title: Field Inspector

Date: 6/12/18

Conditions of Approval, if any:

Insp # 688302013
Form 42 401658050