



SRC ENERGY

**Operator:** SRC Energy  
**Well Name:** Aufrecht 1  
**Legal:** SENE, Section 2, Township 5N, Range 67W  
**Location:** Weld County, CO  
**API:** 05-123-07415  
**Surface:** 8.625" 24# @ 235'      **Hole Size:** 12.25"      **TOC:** Surface  
**Production:** 4.5" 11.6# @ 7,755'      **Hole Size:** 7.875"      **TOC:** 6,960' (CBL)  
**Prod. Liner:** 2.875" 6.5# @ 7,612'      **TOC:** 0' (CALC)  
**Perforations:** 7,185' – 7,205' (Codell), 7,658' – 7,686' (J-Sand)  
**TD:** 8,033'

P&A Procedure

1. Conduct pre-job safety meeting and complete daily JSA
2. Blow down well if necessary, circulate hole with treated water
3. Dig out around wellhead and perform bradenhead test
4. MIRU WO unit, ND wellhead, NU BOP, tally all pipe
5. RIH w/ 2-7/8" 6.5# CIBP, set at 7,558'
  - a. Dump bail 2 sx on top of CIBP
6. RIH w/ 2-7/8" 6.5# CIBP, set at 7,110'
7. Run CBL, verify cement coverage from production liner cement
8. TIH to 7,110', pressure test casing to 500 psi for 15 minutes
9. Set 13 sx on top of CIBP (cover 200' above Niobrara top)
10. RIH w/ 2-7/8" 6.5# CIBP, set at 4,200'
  - a. Dump bail 2 sx on top of CIBP
11. RIH to 2,500' and perforate liner and production casing
12. RIH to 900' and perforate liner and production casing
13. TIH w/ 2-7/8" 6.5# CICR, set at 2,400'
  - a. Squeeze perms w/ 43 sx (200' annulus plug & 100' casing plug)
  - b. Release off of CICR and set 3 sx on top (100' plug)
14. RIH to 350' and perforate liner and production casing
15. TIH w/ 2-7/8" 6.5# CICR, set at 800'
  - a. Squeeze perms w/ 112 sx (550' annulus plug & 100' casing plug)
  - b. Release off of CICR and set 23 sx on top (800' casing plug)
  - c. Wait 4 hours and tag plug



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16. RDMO WO unit
17. Dig up wellhead and cut off 10' below restored ground level, top off if necessary
18. Weld on cap with ID plate, inscribed with well location, and identity
19. Backfill, clean location
20. P&A complete