

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401644242

Date Received:

05/17/2018

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17180	Contact Name: Geoffrey Wolff	Pressure Chart		
Name of Operator: CITATION OIL & GAS CORP	Phone: (719) 340-4637	Cement Bond Log		
Address: 14077 CUTTEN RD		Tracer Survey		
City: HOUSTON State: TX Zip: 77269 Email: Gwolff@cogc.com		Temperature Survey		
API Number: 05-075-06630	OGCC Facility ID Number: 219654	Inspection Number		
Well/Facility Name: DICKINSON W E	Well/Facility Number: 4			
Location QtrQtr: NWSW Section: 6 Township: 9N Range: 52W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 5/17/2017 12:00:00 AM

## Test Type:

☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☒ Annual UIC TEST☐ Describe Repairs or Other Well Activities: Tubing is cemented in the hole.

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
J-O	4806-20, 4824-46, 5060-75	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	4665	4660	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-09-2018	SHUT -IN	1300	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1500	1500	1500	1500	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Schure, Kym

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Sara Guthrie

Title: Reg Compliance Analyst II

Email: Sguthrie@cogc.com

Date: 5/17/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith

Date: 6/18/2018

## CONDITIONS OF APPROVAL, IF ANY:

## Attachment Check List

**Att Doc Num****Name**

401644242	FORM 21 SUBMITTED
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401644314	FORM 21 ORIGINAL
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Total Attach: 2 Files

### General Comments

**User Group****Comment****Comment Date**

Engineer	O Sand- 5044-5046, 5060-5075. J Sand- 4790-4797, 4808-4820. D Sand- 4688-4690.	05/22/2018
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Engineer	Requested Form 5 for liner cemented to top.	05/22/2018
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Total: 2 comment(s)