

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/07/2018

Submitted Date:

06/18/2018

Document Number:

690100564

**FIELD INSPECTION FORM**

Loc ID 317947 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 42640  
 Name of Operator: HYNDREX RESOURCES  
 Address: 1531 4TH AVE  
 City: GREELEY State: CO Zip: 80631-

**Findings:**

- 3 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Whittington, Ellice		ellice.whittington@state.co.us	
Lara-Mesa, Susana		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Berger, James	(970) 336-8830	jamesberger2@aol.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240230	WELL	PR	06/01/2017	OW	123-08018	LAMB-DALTON NESSSU 13	EG

**General Comment:**

[Flowline pressure testing observed \(Off Location/ Post Repair\). Photo's uploaded.](#)

**Inspected Facilities**

Facility ID: 240230 Type: WELL API Number: 123-08018 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Fiberglass  
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Off location flowline pressure tested; Test was run and charted for approximately 48 hrs. The test recorded minimal pressure deviation (loss < 10%) and adequate stabilization. This test observed is deemed passing/ satisfactory. A data logger (Crystal Gauge) was used to record the pressure test (chart has been uploaded to this FIR).

Corrective Action:

Date:

**COGCC Comments**

Comment	User	Date
Flowline system compromised via line strike on 5/25/18 by Noble Midstream during installation of 10" crude oil gathering pipeline. The flowline was repaired at 40.123391, -104.799772 on 5/30/2018 (Spill/ Release point ID #455229). Note: The NESSU 13 flowline was not directly compromised by the 3rd party line strike; however, tie's into the gathering system and was pressured tested as part of the overall integrity verification of this flowline system as a whole.	maclarej	06/18/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100592	NESSU 13 Flowline Pressure Test Chart	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497391">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497391</a>
690100593	Wellhead sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497392">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497392</a>
690100594	Wellhead and crystal gauge (pressure display)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497393">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497393</a>