

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/05/2018

Submitted Date:

06/18/2018

Document Number:

690100562**FIELD INSPECTION FORM**

Loc ID 317831 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 42640Name of Operator: HYNDREX RESOURCESAddress: 1531 4TH AVECity: GREELEY State: CO Zip: 80631-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Berger, James	(970) 336-8830	jamesberger2@aol.com	
Whittington, Ellice		ellice.whittington@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Lara-Mesa, Susana		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240034	WELL	PR	09/01/1973	OW	123-07822	NESSU 15	EG

General Comment:

Flowline pressure testing observed (Off Location/ Post Repair). Photo's uploaded.

Inspected FacilitiesFacility ID: 240034 Type: WELL API Number: 123-07822 Status: PR Insp. Status: EG**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Fiberglass
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Off location flowline pressure tested; Test was run and charted for approximately 48 hrs. The test recorded minimal pressure deviation (loss < 10%) and adequate stabilization. This test observed is deemed passing/ satisfactory. A data logger (Crystal Gauge) was used to record the pressure test (chart has been uploaded to this FIR).

Corrective Action: Date:

COGCC Comments

Comment	User	Date
Flowline system compromised via line strike on 5/25/18 by Noble Midstream during installation of 10" crude oil gathering pipeline. The flowline was repaired at 40.123391, -104.799772 on 5/30/2018 (Spill/ Release point ID #455229). Note: The NESSU 15 flowline was not directly compromised by the 3rd party line strike; however, tie's into the gathering system and was pressured tested as part of the overall integrity verification of this flowline system as a whole.	maclarej	06/18/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
690100589	NESSU #15 Flowline Pressure Test Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497291
690100590	Well sign, wellhead and data logger	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497292
690100591	Reading taken from crystal gauge	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497293