

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/05/2018

Submitted Date:

06/18/2018

Document Number:

690100561**FIELD INSPECTION FORM**
 Loc ID 318302 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 42640Name of Operator: HYNDREX RESOURCESAddress: 1531 4TH AVECity: GREELEY State: CO Zip: 80631-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Lara-Mesa, Susana		cogcc@kpk.com	
Berger, James	(970) 336-8830	jamesberger2@aol.com	
Whittington, Ellice		ellice.whittington@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241070	WELL	PR	01/07/2011	OW	123-08858	NESSSU 14	EG

General Comment:

Flowline pressure testing observed (Off Location/ Post Repair). Photo's uploaded.

Inspected Facilities

Facility ID: 241070 Type: WELL API Number: 123-08858 Status: PR Insp. Status: EG

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Fiberglass
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Off location flowline pressure tested; Test was run and charted for approximately 48 hrs. The test recorded minimal pressure deviation (loss < 10%) and adequate stabilization. This test observed is deemed passing/ satisfactory. A data logger (Crystal Gauge) was used to record the pressure test (chart has been uploaded to this FIR).

Corrective Action: Date:

COGCC Comments

Comment	User	Date
Flowline system compromised via line strike on 5/25/18 by Noble Midstream during installation of 10" crude oil gathering pipeline. The flowline was repaired at 40.123391, -104.799772 on 5/30/2018 (Spill/ Release point ID #455229). Note: The NESSU 14 flowline was not directly compromised by the 3rd party line strike; however, tie's into the gathering system and was pressured tested as part of the overall integrity verification of this flowline system as a whole.	maclarej	06/18/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
690100586	NESSU #14 Flowline Pressure Test Chart	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497089
690100587	Wellhead signage and data logger	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497090
690100588	Reading taken from crystal gauge	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497091