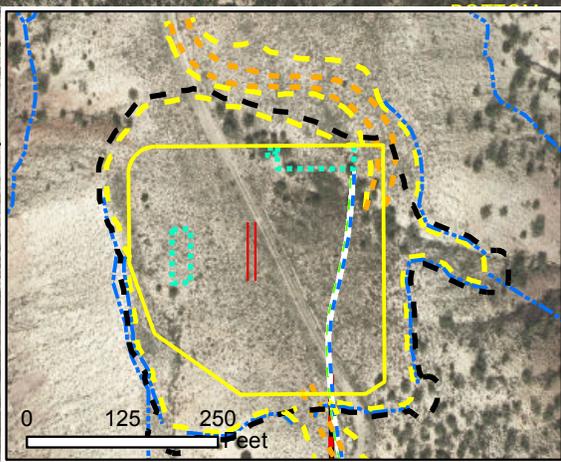
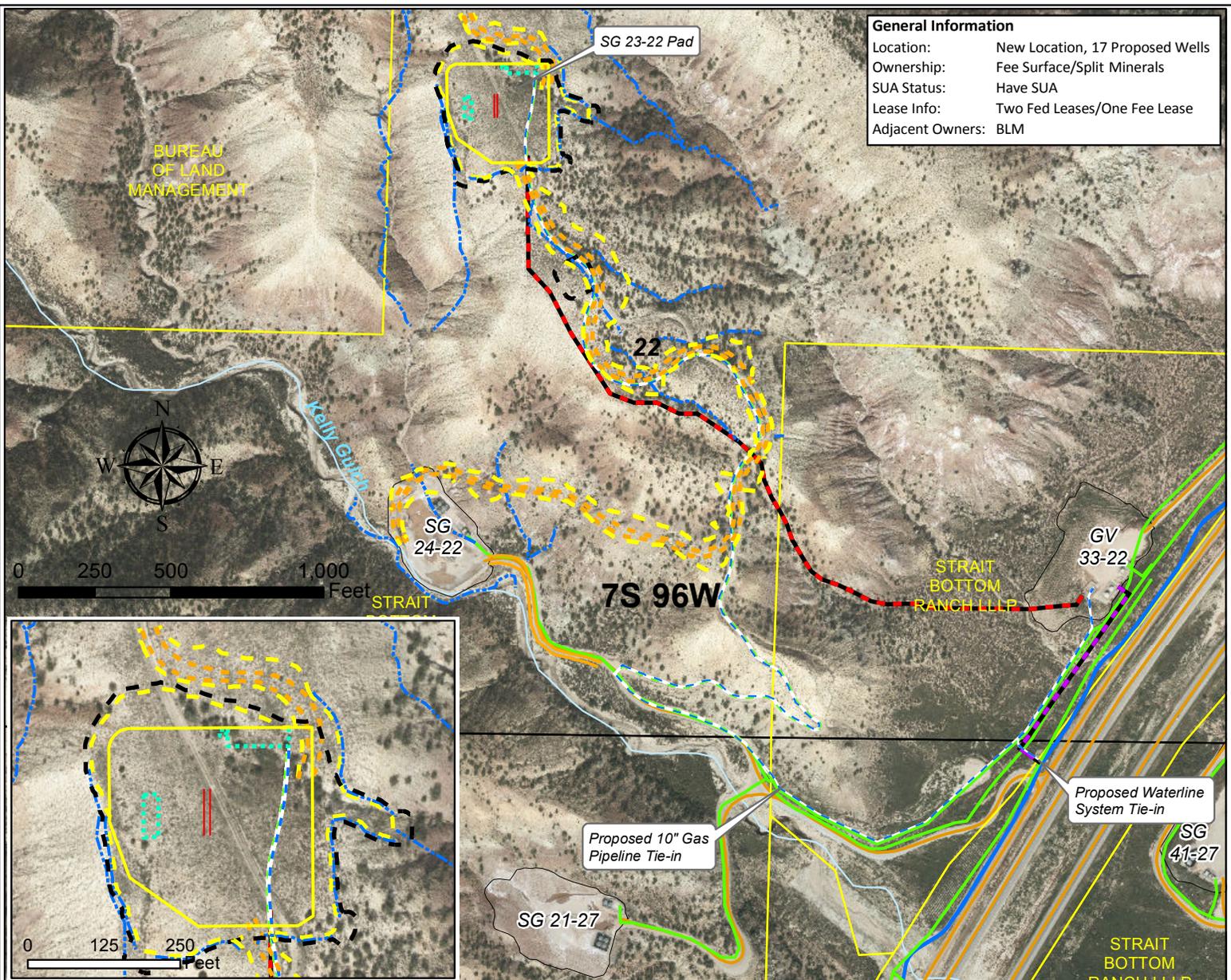


General Information
 Location: New Location, 17 Proposed Wells
 Ownership: Fee Surface/Split Minerals
 SUA Status: Have SUA
 Lease Info: Two Fed Leases/One Fee Lease
 Adjacent Owners: BLM



Plan of Development

Access: New access road will be constructed from the SG 24-22 Pad to the proposed SG 23-22 Pad approximately 3293' in length.

Construction: Any areas within 40' of the well head with fills >3' and <12' will be water compacted in 3' lifts. No compaction testing required.

Cuttings: Cuttings will be managed on surface on the northwest corner of the pad. Excess cuttings will be hauled to the SG 11-22 Pad. Estimated cuttings volume is 10,200cy.

Completions: SIMPOS – No; Completions will frac from the GV 33-22 Pad. Water will be piped from the Smith Gulch Completions Pit through the existing 10" poly pipelines to a new valve set to be installed adjacent to the frac pad. 3-4.5" temporary steel frac lines (±2760') will run cross country in the northwesterly direction from the GV 33-22 Pad to the SG 23-22 Pad. 2-10 temporary surface poly pipelines (±760') will be installed from the existing valve set southeast of the GV 33-22 pad to the frac pad.

Flowback: On Pad/GV 33-22 Pad.

Production: Separators (4 quads/1 single/2 low pressure) will be installed on location within a 100' x 30' area along the northern pad edge. Tanks (3-500bbl oil/1-500bbl water) will be installed along the west side of the pad within a 72' x 24' area. ECD (1-48" HV ECD) will be installed adjacent to the separators.

Pipeline: New 10" steel gas line (±4357') will be installed from the production equipment to the existing 10" gas line near the intersection with the SG 21-27 access road. A 4" flexpipe water line (±5832') will be installed from the tanks to the tank battery on the GV 33-22 Pad following the proposed gas line and existing pipeline Right-of-Ways. A 4" flexpipe water line (±709') will be installed from the proposed tank battery on the GV 33-22 to the existing 10" waterline in the CDOT Right-of-Way. Flowlines (17-2" Steel) will be installed from the well heads to the units. Dump lines (3-2" oil/1-2" water) and a gas supply line (1-1") will be installed from units to the tanks. 1-4" surface line will be installed from tanks to the ECD. See Facility Layout Drawing for details.

- Legend**
- Proposed Cellar
 - Proposed Road
 - Proposed Production Equipment
 - Proposed Daylight Line
 - Proposed Pad or Pit
 - Existing Road
 - Proposed Limit of Disturbance
 - Drainage
 - Proposed Water Pipeline (4")
 - Proposed Gas Pipeline (10")
 - Existing Gas Pipeline
 - Existing Water Pipeline
 - Proposed Frac Lines (3-4.5" Steel)
 - Proposed Water Supply Line (2-10" Poly)
 - Parcel Ownership
 - Existing Pad

TEP Rocky Mountain LLC
SG 23-22 Plan of Development
T7S R96W, Section 22
April 26, 2018

