

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/05/2018

Submitted Date:

06/18/2018

Document Number:

690100560**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
 317790 \_\_\_\_\_ Maclaren, Joe \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 42640Name of Operator: HYNDREX RESOURCESAddress: 1531 4TH AVECity: GREELEY State: CO Zip: 80631-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lara-Mesa, Susana		cogcc@kpk.com	
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Berger, James	(970) 336-8830	jamesberger2@aol.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239974	WELL	PR	03/18/2002	OW	123-07762	NESSU 1	EG

**General Comment:**

Flowline pressure testing observed (off location/ post repair). Photo's uploaded.

**Inspected Facilities**Facility ID: 239974 Type: WELL API Number: 123-07762 Status: PR Insp. Status: EG**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Fiberglass  
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Off location flowline pressure tested; Test was run and charted for approximately 48 hrs. The test recorded minimal pressure deviation (loss<10%) and adequate stabilization. This test observed is deemed passing/ satisfactory. A data logger (Crystal Gauge) was used to record the pressure test (chart has been uploaded to this FIR).

Corrective Action:

Date:

**COGCC Comments**

Comment	User	Date
Flowline system compromised via line strike on 5/25/18 by Noble Midstream during installation of 10" crude oil gathering pipeline. The flowline was repaired at 40.123391, -104.799772 on 5/30/2018 (Spill/ Release point ID #455229). Note: The NESSU 1 flowline was not directly compromised by the 3rd party line strike; however, tie's into the gathering system and was pressured tested as part of the overall integrity verification of this flowline system as a whole.	maclarej	06/18/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100582	NESSU #1 Flowline Pressure Test Chart	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497042">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497042</a>
690100583	Signage at wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497043">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497043</a>
690100584	View of Crystal Gauge on flowline/ at wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497044">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497044</a>
690100585	Reading taken from data logger	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497045">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4497045</a>