



119697

Rig # R5008

Daily Work Ticket

Report #

Customer Name		Customer AFE #		Date:
Synergy Resources Corp.				4/26/2018
Mailing Address	City	State	Zip	County
		CO		weld
Field	Lease	Well	Order #	
		W - Jones 26-2G6		
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	10.00 @	\$275.00	\$2,750.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	11.00 @	\$40.00	\$440.00	Pump	1.00 @	\$575.00	\$575.00
Ria Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Billed Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$225.45 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00	TOTAL BILLABLE AMOUNT \$4,283.55			
Description of Work Start Time 06:00 am Stop Time 05:00 pm							

Crew travel safety meeting Pressures 150 TBG/ CSG 550 Surface 0 psi. Blow down well pumped 20/8 bbls Unland well NU bop's. Work floor. TOOH tallied 219 jts. MIRU wireline run gage ring set plug @7035' RD wireline. MIRU slickline run Gyro. RD wireline : secure well SDFN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	10.00	1.00	0.00	11.00	
Derrick Berumen Delacruz, Juan	10.00	1.00	0.00	11.00	
Floorhand Poole, Steven Gregory	10.00	1.00	0.00	11.00	
Floorhand Chavira, Jesus E	10.00	1.00	0.00	11.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



119700

Rig # R5008

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 4/27/2018
Mailing Address	City	State	Zip	County
		CO		weld
Field	Lease	Well		Order #
		W Jones 26-2g6		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>
	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	9.00 @	\$275.00	\$2,475.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	10.00 @	\$40.00	\$400.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$30.00	\$30.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$211.20 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00	TOTAL BILLABLE AMOUNT \$4,012.80			
Description of Work Start Time 06:00 am Stop Time 04:00 pm							

Crew travel safety meeting. 0 n pressure. TH tap w/218 jts LD 1 jt. Circulate well. Test csg 500 psi 15 min. MIRU cementers pumped 21 sx. RD cementers. TOOH 30 jts reverse circulate. test 500 psi goog test. TOOH 17 jts. Secure well SDFN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	9.00	0.00	0.00	9.00	
Operator Garcia III, Favian	9.00	1.00	0.00	10.00	
Derrick Benumen Delacruz, Juan	9.00	1.00	0.00	10.00	
Floorhand Poole, Steven Gregory	9.00	1.00	0.00	10.00	
Floorhand Chavira, Jesus E	9.00	1.00	0.00	10.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Daily Work Ticket

Report

Customer Name		Customer AFE #		Date:				
Synergy Resources Corp.				4/30/2018				
Mailing Address	City	State	Zip	County				
		CO		weld				
Field	Lease	Well		Order #				
		W Jones 26-2g-6						
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rio & Crew	12.50 @ \$275.00		\$3,437.50
Extra Labor	5.00 @ \$40.00		\$200.00
Rio Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @ \$150.00		\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @ \$44.00		\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @ \$36.00		\$36.00
Handling Equipment	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Miscellaneous	1.00 @ \$35.00 (Gas monitors)		\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @ \$300.00		\$300.00
Pump	1.00 @ \$575.00		\$575.00
Tank	1.00 @ \$175.00		\$175.00
Base Beam	1.00 @ \$40.00		\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	1.00 @ \$150.00		\$150.00
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount:	\$257.13 (5.00%)
TOTAL BILLABLE AMOUNT	\$4,885.38

Description of Work	Start Time 06:00 am	Stop Time 07:30 pm
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Crew travel safety meeting. O pressures load well. MIRU wireline preforate @2500' set retainer @2400'. RD wireline. TIH w/74 ts RU washington rubber sting in pumped 59 sx below and 4 on top of retainer TOOH w/71 ts. Reverse circulate. Test csg to 500 psi for 15 min. LD 37 ts. NO bop's. Uniaid csg pulled 40 c. MIRU wireline cut csg @449' RD wireline. LD 38 ts of 2 7/8. Change equip. over to 1 1/4" TIH 16 ts. MIRU cementers pumped 117 sx to surface. LD 16 ts. RD work floor NO bop's.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Garcia, Steve	0.00	0.00	0.00		0.00
Operator	Garcia III, Favian	12.50	1.00	0.00		13.50
Demick	Berumen Delacruz, Juan	5.00	1.00	0.00		6.00
Floorhand	Poole, Steven Gregory	12.50	1.00	0.00		13.50
FloorHand	Fahner, Christopher A	12.50	1.00	0.00		13.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



119703

Rig # R5008

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 5/1/2018	
Mailing Address	City	State	Zip	County	
		CO		weld	
Field	Lease	Well	Order #		
		W Jones 26-2g-6			
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	3.00 @	\$275.00	\$825.00	BOP	@		
Extra Labor	4.00 @	\$40.00	\$160.00	Pump	@		
Riq Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Billed Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty.	Rate	Total	Discount: \$60.50 (5.00%)			
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00	TOTAL BILLABLE AMOUNT \$1,149.50			
Description of Work Start Time 06:00 am Stop Time 10:00 am							

Crew travel safety meeting, RD WOR, RD hardlines. Rack up pump and tank. Move equipment to shop.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Garcia, Steve	0.00	0.00	0.00		0.00
Operator	Garcia III, Felix	3.00	1.00	0.00		4.00
Derrick	Pooler, Steven Gregory	3.00	1.00	0.00		4.00
Floorhand	Barrios Semano, Cristian	3.00	1.00	0.00		4.00
Floorhand	Calleros, Jorge	3.00	1.00	0.00		4.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
April 26, 2018

Company Name SRC Energy Inc.		Well Name and Number W. JONES 26-2G6		Pang Ticket Number 3815-0160	
Address 20203 HWY 60		Well API # 05-123-18598		Engineer ANDREW KLARICH	
City/State/Zip Code Platteville, CO 80851		Latitude 40.464848		Supervisor/Engineer	
County/Parish Weld		Longitude -104.742083		Equipment Operator KERRY FLETCHER	
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator	

[illegible]

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
April 30, 2018

Company Name SRC Energy Inc.		Well Name and Number W. JONES 26-2G6		Field Ticket Number 3815-0161
Address 20203 HWY 60		Well API # 05-123-18598	District Greeley CO 0928-200	Engineer ANDREW KLARICH
City/State/Zip Platteville, CO 80851		Latitude 40.464848	Wellbore Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.742083	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator MATTHEW HICKS
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN DATA				UNITS		CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT	
U	Job Time	7.00	Shop Time	6.00			1.0	1000-100	04/30	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
N	Leave Shop	6.20	Arrive Location	6.30			1.0	1120-010	04/30	Packoff Operation Charge#0W-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up	6.35	Firmen Rig Up	6.55								
1	Time in	7.45	Time Out	7.55			6.000.0	1180-010	04/30	Hollow Camer Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	SURFACE	To	2.500'			20.0	1190-020	04/30	RSC Per Shot (Expendable or Ported) 0-6.000	\$ 83.00	\$ 1,660.00
	Service in	PERF @ 2'30"										
2	Time in	8.25	Time Out	8.45			6.000.0	1230-004	04/30	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From	SURFACE	To	2.400'			1.0	1240-004	04/30	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	CICR @ 2'40"					1.0	1230-023	04/30	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in	13.25	Time Out	13.40			6.000.0	1050-001	04/30	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From	SURFACE	To	.459'			1.0	1050-004	04/30	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
	Service	CUT @ .459'										
4	Time in	14.25	Time Out	14.50			6.000.0	1070-001	04/30	Feeler Run Depth Charge	\$ 0.36	\$ 2,160.00
	From	SURFACE	To	.450'								
	Service	RAN TO 450'										
6	Time in	16.00	Time Out	16.12			6.000.0	1050-001	04/30	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From	SURFACE	To	.449'			1.0	1050-004	04/30	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
	Service	CUT @ .449'										
6	Time in		Time Out									
	From		To									
	Service											
7	Time in		Time Out									
	From		To									
	Service											
8	Time in		Time Out									
	From		To									
	Service											
9	Time in		Time Out									
	From		To									
	Service											
10	Time in		Time Out									
	From		To									
	Service											
11	Time in		Time Out									
	From		To									
	Service											
12	Time in		Time Out									
	From		To									
	Service											
13	Time in		Time Out									
	From		To									
	Service											
14	Time in		Time Out									
	From		To									
	Service											
										SUB TOTAL		\$ 18,190.00
										LESS DISCOUNT		\$ (12,090.00)

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket # 6246
Date 4/30/2018

W. Jones

Bill To Customer:	Synergy Resource Corporation	PO#	8305-660	Lease Name:	St.	Well #	26-206
Address:	20203 Highway 60	WO#		County:		Invoice Ref. #:	
City:	Platteville	AFE#				OCSG #:	
State:	TX	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Robert P.	Service Man:					

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 2-7/8 Castom Bridge Plug	1	1,200.00		\$1,200.00
2	Rental of 2-7/8 Wireline Adapter Kit	2	350.00		700.00
3	Sale of 2-7/8 Cement Retainer	1	1,200.00		1,200.00
4	Rental of 1-1/4 Stringer	1	350.00		350.00
5	Rental of 1-1/4 Elevators	1	365.00		365.00
6	Rental Cross-Over For tubing	1	150.00		150.00
7	Rental of 4-1/2 Flange 3K	1	365.00		365.00
8	Rental of 2-7/8 Casing Spear	1	1,450.00		1,450.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00

Subtotal Taxable Charges

\$5,780.00

SERVICE MANS TIME:

Jose A.

4

\$650.00

\$2,600.00

Roustabout Fence Set-Up

4

85.00

340.00

Rental of Skid Loader: To mover concret blocks and level out surface for base beam

4

85.00

340.00

MILEAGE

\$3,280.00

Mileage

40

\$2.50

\$100.00

Mileage

40

2.50

100.00

Mileage

40

2.50

100.00

Subtotal Non-Taxable Charges

\$400.00

Terms: Net 30 Days

Total Service & Material:

\$9,460.00

Tax:

\$375.70

TOTAL CHARGES: \$9,835.70

Authorized Agent:

Date:

Field Ticket

IN 30930

Services Performed_____ Wireline_____ Rental_____ Fishing_____ BHP_____ Other_____

Operator Brandon McKnight
Helper Jay Agg
Supervisor _____

Approved By:

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



120051

Rig # R5008

Cement Ticket

Customer Name Synergy Resources Corp.	Date Of Service: 4/27/2018
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Location W. Jones 26-2G6	Equipment C1003
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement(Bags)	21.00 @	\$15.00	\$315.00
Data Acquisition(Each)	1.00 @	\$225.00	\$225.00
Iron Inspection(Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery(Barrels)	80.00 @	\$0.80	\$64.00

Description	Qty	Rate	Total
Miscellaneous	3.00 @	\$80.00	\$240.00

water delivery **Discount:** \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,504.00

Description of Work	Start Time 09:00 AM	Stop Time 12:00 PM
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Drove Equipment to Location, Sign JSA, Spott in Equipment, RU Equipment, Have safety Meeting, TIH w/ 1 1/4" TBG to Pump Balance Plug@ 7035' Pressure test to 1000 PSI, Establish Circulation w/ water, Mix and Pump 21 sxs of 15.8 # CGC, (VERIFY BY MUD SCALE) Dispalced w/ 10.5 BBL of Water, (TOC @ 6292') Wash & RD Equipment, Drove back to Yard

Payroll Section					
Employee		Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	0.00	0.00	0.00	0.00
Operator	Jones, Austin	3.00	0.00	0.00	3.00
Derrick	Noss, Sean Joseph	3.00	0.00	0.00	3.00
FloorHand	Sefcovic, Joseph	3.00	0.00	0.00	3.00
FloorHand	Guijarro, Ramon Jaime	3.00	0.00	0.00	3.00
FloorHand	Gurule, James	2.00	0.00	0.00	2.00

No UnReported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



120521

Rig # R5008

Cement Ticket

Customer Name Synergy Resources Corp.	Date Of Service: 4/30/2018
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Location Jones Walter 26-2G 6	Equipment C1002
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement(Bags)	180.00 @	\$15.00	\$2,700.00
Data Acquisition(Each)	1.00 @	\$225.00	\$225.00
Iron Inspection(Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	100.00 @	\$2.00	\$200.00
Water Delivery(Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$5,785.00

Description of Work	Start Time 06:00 am	Stop Time 08:00 pm
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Drove to location, Sign JSA, spott in & RU Equipment, Have JSA with rig crew, TIH w/ 1 1/4 TBG Sting in to C1CR @ 2400' Pressure test to 1000 PSI, Got Injection Rate w/ 5 BBL of Water, Follow with 63 sxs of 15.8 # CGC, (59 sxs Under & 4 sxs on top of C1CR @2400' 12.9 BBL of Slurry) Verify by Mud Scale, Displaced w. 3.63 BBL of Water, Wash Equipment (wait on Rig Crew to be Ready for the next Plug, (2) Have Safety Meeting with rig crew, Pressure Test @ 1000 PSI, TIH w/ 1 1/4 TBG to Pump Surface Plug @ 509' Establish Circulation w/ 5 BBL of water, Mix and Pump 107 sxs of 15.8 # CGC to Surface, TOOH LD TBG, ND BOP'S, Top of Well w/ 10 sxs of CGC to Surface, (total pump 180 sxs) Wash & RD Equipment, Go back to yard transfer cement to C1002 drain equipment.

Payroll Section					
	Employee	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	0.00	0.00	0.00	0.00
Operator	Garcia, Roger	14.00	0.00	0.00	14.00
Derrick	Campa, Nicolas	14.00	0.00	0.00	14.00
FloorHand	Gurule, James	14.00	0.00	0.00	14.00
FloorHand	Bell-Verhey, James M	14.00	0.00	0.00	14.00

No UnReported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent: