









Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 5/1/2018		
Mailing Address	City	State	Zip	County		
		CO		weld		
Field	Lease	Well	Order #			
		W jones 26-2g-6				
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>
				Re-entry	<input type="checkbox"/>	
				P & A	<input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	3.00	@ \$275.00	\$825.00	BOP	@		
Extra Labor	4.00	@ \$40.00	\$160.00	Pump	@		
Riq Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	1.00 @ \$40.00		\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty.	Rate	Total	Discount: \$60.50 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00	<b>TOTAL BILLABLE AMOUNT \$1,149.50</b>			

Description of Work Start Time 06:00 am Stop Time 10:00 am  
 Crew travel safety meeting, RD WOR, RD hardlines. Rack up pump and tank. Move equipment to shop.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Garcia, Steve	0.00	0.00	0.00	0.00	0.00
Operator	Garcia III, Fevan	3.00	1.00	0.00	4.00	4.00
Derrick	Pooler, Steven Gregory	3.00	1.00	0.00	4.00	4.00
Floorhand	Banuelos Semano, Cristian	3.00	1.00	0.00	4.00	4.00
Floorhand	Callaros, Jorge	3.00	1.00	0.00	4.00	4.00

No Unreported Incidents Per My Signature  
 \_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_ Customer/Agent



# Well Services

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**April 26, 2018**

Company Name <b>SRC Energy Inc.</b>		Well Name and Number <b>W. JONES 26-2G6</b>		Field Ticket Number <b>3815-0160</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-18598</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>ANDREW KLARICH</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.464848</b>	Wireline Unit Number <b>WJL 3815</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.742083</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>KERRY FLETCHER</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA	N	S	S	O	T	U	U	D	D	U	A
Job Time	11:00	Spud Time	7:00			1.0	1000-100	Service Charge Cased Hole Unit		1,500.00	1,500.00
Leave Shop	10:00	Arrive Location	10:15			1.0	1120-010	Packoff Operation Charge#-1000#		900.00	900.00
Begin Rig Up	10:20	Finish Rig Up	10:40		X						
1 Time in	11:40	Time Out	12:02		X	7,055.0	1230-005	Junk Catcher / Gauge Ring Depth Charge		0.30	2,116.50
From	SURFACE	To	7,055'					Junk Catcher / Gauge Ring Operation Charge		1,000.00	1,000.00
Service in	JBGR RAN TO 7,055'			2							
2 Time in	12:15	Time Out	12:50		X	7,035.0	1230-001	Bridge Plug Depth Charge		0.30	2,110.50
From	SURFACE	To	7,035'					Bridge Plug Operation Charge		1,000.00	1,000.00
Service	CIBP @ 7,035'			2				Standard Set Power Charge		250.00	250.00
3 Time in		Time Out									
From		To									
Service											
4 Time in		Time Out									
From		To									
Service											
5 Time in		Time Out									
From		To									
Service											
6 Time in		Time Out									
From		To									
Service											
7 Time in		Time Out									
From		To									
Service											
8 Time in		Time Out									
From		To									
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9 Time in		Time Out									
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10 Time in		Time Out									
From		To									
Service											
11 Time in		Time Out									
From		To									
Service											
12 Time in		Time Out									
From		To									
Service											
13 Time in		Time Out									
From		To									
Service											
14 Time in		Time Out									
From		To									
Service											
<b>SUB TOTAL</b>										\$	8,877.00
<b>LESS DISCOUNT</b>										\$	(6,777.00)

Begin Rig Down	12:50	Finish Rig Down	13:10		X						
Line Location	13:15	Arrive Shop	13:30								
Operating Hrs	1:37	Standby Hours	0:00	4	0						
Total Field Hrs	2:07	Travel Time Hrs	0:30								
Total Trip Miles	14	Lost Time Hrs	0:00								
Line Size	9/32"	Line Length	28000								
Wellbore Volu	0	Rig Vols	0								
<b>WELL DATA</b>											
Casing Size	2.78"	Line Size									
Tubing Size		Drill pipe Size									
Drill Collar Size		Minimum I.D.									
Fluid Level	FULL	Deviation									
Max. Temp	275°	Max. Pressure									
Field Photo		Final Prints									
<b>SUB TOTAL</b>										\$	2,100.00
<b>TOTAL</b>										\$	2,100.00

P.O. Number \_\_\_\_\_ AFE Number **C.C. 8305-660**

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



# Well Services

## Field Ticket

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**April 30, 2018**

Company Name <b>SRC Energy Inc.</b>		Well Name and Number <b>W. JONES 26-2G6</b>		Field Ticket Number <b>3815-0161</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-18598</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>ANDREW KLARICH</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.464848</b>	Wireline Unit Number <b>WL 3815</b>	Supervisor/Engineer
County/Parish <b>Weld</b>		Longitude <b>-104.742083</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>MATTHEW HICKS</b>
Field Engineer / Supervisor Signature <b>WATTENBERG</b>		Equipment Operator		Equipment Operator

R	U	N	RUN DATA		N	S	S	S	O	L	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time	7:00	Shop Time	6:00							1.0	1000-100	04/30	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
			Leave Shop	6:20	Arrive Location	6:30							1.0	1120-010	04/30	Packoff Operation Charge@#-1000#	\$ 900.00	\$ 900.00
			Begin Rig Up	6:35	Finish Rig Up	6:55												
1			Time in	7:45	Time Out	7:55							6.000.0	1190-010	04/30	Hollow Camer Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
			From	SURFACE	To	2.500'							20.0	1190-020	04/30	HSC Per Shot (Expendable or Ported) 0-6.000	\$ 83.00	\$ 1,660.00
			Service in	PERF @ 2.500'														
2			Time in	8:25	Time Out	8:45							6.000.0	1230-004	04/30	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
			From	SURFACE	To	2.400'							1.0	1240-004	04/30	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
			Service	CICR @ 2.400'									1.0	1230-023	04/30	Standard Set Power Charge	\$ 250.00	\$ 250.00
3			Time in	13:25	Time Out	13:40							6.000.0	1050-001	04/30	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
			From	SURFACE	To	459'							1.0	1050-004	04/30	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
			Service	CUT @ 459'														
4			Time in	14:25	Time Out	14:50							6.000.0	1070-001	04/30	Feeler Run Depth Charge	\$ 0.36	\$ 2,160.00
			From	SURFACE	To	450'												
			Service	RAN TO 450'														
5			Time in	16:00	Time Out	16:12							6.000.0	1050-001	04/30	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
			From	SURFACE	To	449'							1.0	1050-004	04/30	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
			Service	CUT @ 449'														
6			Time in		Time Out													
			From		To													
			Service															
7			Time in		Time Out													
			From		To													
			Service															
8			Time in		Time Out													
			From		To													
			Service															
9			Time in		Time Out													
			From		To													
			Service															
10			Time in		Time Out													
			From		To													
			Service															
11			Time in		Time Out													
			From		To													
			Service															
12			Time in		Time Out													
			From		To													
			Service															
13			Time in		Time Out													
			From		To													
			Service															
14			Time in		Time Out													
			From		To													
			Service															
			Begin Rig Down	16:15	Finish Rig Down	16:35												
			Leave Location	16:40	Arrive Shop	17:00												
			Operating Hrs	2:02	Standby Hours	0:00												
			Total Field Hrs	2:32	Travel Time Hrs	0:30												
			Total Trip Miles	14	Lost Time Hrs	0:00												
			Line Size	9/32"	Line Length	28000												
			Wellhead Volts	0	Rig Volts	0												
			Casing Size	2 7/8"	Drill pipe Size													
			Tubing Size		Minimum I.D.													
			Drill Collar Size		Deviation													
			Fluid Level	FULL	Max. Pressure													
			Max. Temp	275°	Final Prints													
			Field Prints															
			Comments															
<b>SUB TOTAL</b>																	\$	18,190.00
<b>LESS DISCOUNT</b>																	\$	(12,090.00)
<b>NON DISCOUNTED ITEMS</b>																		
<b>SUB TOTAL</b>																	\$	6,100.00
<b>TOTAL</b>																	\$	6,100.00

P.O. Number \_\_\_\_\_ AFE Number **C.C. 8305-660**

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
TERMS: NET 30 DAYS.

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Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

*(L) Jones*

Date 4/30/2018

Field Ticket # 6246

6246

Bill To Customer:	Synergy Resource Corporation	PO#		Lease Name:		Well #	26-256
Address:	20203 Highway 60	WO#	8305-660	Country:		Invoice Ref. #:	
City:	Platteville	AFE#		St:		OCSG #:	
State:	TX	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Robert P.	Legal Description:		Service Man:			Jose A.

NO.	RENTALS/SALIS	QTY	PRICE	DSC	TOTAL
1	Sale of 2-7/8 Castom Bridge Plug	1	1,200.00		\$1,200.00
2	Rental of 2-7/8 Wireline Adapter Kit	2	350.00		700.00
3	Sale of 2-7/8 Cement Retainer	1	1,200.00		1,200.00
4	Rental of 1-1/4 Stringer	1	350.00		350.00
5	Rental of 1-1/4 Elevators	1	365.00		365.00
6	Rental Cross-Over For tubing	1	150.00		150.00
7	Rental of 4-1/2 Flange 3K	1	365.00		365.00
8	Rental of 2-7/8 Casing Spear	1	1,450.00		1,450.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$5,780.00

<b>SERVICE MANS TIME:</b>					
Jose A.	Roustabout Fence Set-Up	4	\$650.00		\$2,600.00
	Rental of Skid Loader: To mover concret blocks and level out surface for base beam	4	85.00		340.00
		4	85.00		340.00
					0.00
Subtotal Non-Taxable Charges					\$3,280.00

<b>MILEAGE</b>					
Mileage		40	\$2.50		\$100.00
Mileage		40	2.50		100.00
Mileage		40	2.50		100.00
Mileage		40	2.50		100.00
Subtotal Non-Taxable Charges					\$400.00

Total Service & Material:		\$9,460.00
Tax:		\$375.70
<b>TOTAL CHARGES:</b>		<b>\$9,835.70</b>

Authorized Agent: \_\_\_\_\_ Date: \_\_\_\_\_



Ranger Energy Services, LLC  
 800 Gessner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



120051

Rig # R5008

**Cement Ticket**

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 4/27/2018
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<b>Location</b> W. Jones 26-2G6	<b>Equipment</b> C1003
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 e	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 e	\$4.00	\$160.00
G Cement(Bags)	21.00 e	\$15.00	\$315.00
Data Acquisition(Each)	1.00 e	\$225.00	\$225.00
Iron Inspection(Each)	1.00 e	\$500.00	\$500.00
Sugar(Lbs)	e		
Water Delivery(Barrels)	80.00 e	\$0.80	\$64.00

  

Description	Qty	Rate	Total
Miscellaneous	3.00 @	\$80.00	\$240.00

water delivery      **Discount:** \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT**      \$3,504.00

**Description of Work**    Start Time 09:00 AM    Stop Time 12:00 PM

Drove Equipment to Location, Sign JSA, Spott in Equipment, RU Equipment, Have safety Meeting, TIH w/ 1 1/4" TBG to Pump Balance Plug @ 7035' Pressure test to 1000 PSI, Establish Circulation w/ water, Mix and Pump 21 sxs of 15.8 # CGC, ( VERIFY BY MUD SCALE) Dispalced w/ 10.5 BBL of Water, ( TOC @ 6292') Wash & RD Equipment, Drove back to Yard

Payroll Section					
Employee	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor    Jaime, Gustavo	0.00	0.00	0.00	0.00	
Operator       Jones, Austin	3.00	0.00	0.00	3.00	
Derrick        Noss, Sean Joseph	3.00	0.00	0.00	3.00	
FloorHand     Sefcovic, Joseph	3.00	0.00	0.00	3.00	
FloorHand     Guijarro, Ramon Jaime	3.00	0.00	0.00	3.00	
FloorHand     Gurule, James	2.00	0.00	0.00	2.00	

No UnReported Incidents Per My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent:

Ranger Energy Services, LLC  
 800 Gessner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



120521

Rig # R5008

**Cement Ticket**

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 4/30/2018
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<b>Location</b> Jones Walter 26-2G 6	<b>Equipment</b> C1002
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement(Bags)	180.00 @	\$15.00	\$2,700.00
Data Acquisition(Each)	1.00 @	\$225.00	\$225.00
Iron Inspection(Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	100.00 @	\$2.00	\$200.00
Water Delivery(Barrels)	@		

  

Description	Qty	Rate	Total
Miscellaneous	@		

**Discount:** \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$5,785.00

<b>Description of Work</b>	<b>Start Time</b> 06:00 am	<b>Stop Time</b> 08:00 pm
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Drove to location, Sign JSA, spott in & RU Equipment, Have JSA with rig crew, TIH w/ 1 1/4 TBG Sting in to CICR @ 2400' Pressure test to 1000 PSI, Got Injection Rate w/ 5 BBL of Water, Follow with 63 sxs of 15.8 # CGC, (59 sxs Under & 4 sxs on top of CICR @2400' 12.9 BBL of Slurry) Verify by Mud Scale, Displaced w. 3.63 BBL of Water, Wash Equipment (wait on Rig Crew to be Ready for the next Plug, (2) Have Safety Meeting with rig crew, Pressure Test @ 1000 PSI, TIH w/ 1 1/4 TBG to Pump Surface Plug @ 509' Establish Circulation w/ 5 BBL of water, Mix and Pump 107 sxs of 15.8 # CGC to Surface, TOOH LD TBG, ND BOP'S, Top of Well w/ 10 sxs of CGC to Surface, (total pump 180 sxs) Wash & RD Equipment, Go back to yard transfer cement to C1002 drain equipment.

Payroll Section					
Employee	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor Jaime, Gustavo	0.00	0.00	0.00	0.00	0.00
Operator Garcia, Roger	14.00		0.00	0.00	14.00
Derrick Campa, Nicolas	14.00		0.00	0.00	14.00
FloorHand Gurule, James	14.00		0.00	0.00	14.00
FloorHand Bell-Verhey, James M	14.00		0.00	0.00	14.00

No UnReported Incidents Per My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent: