

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-43400-00
6. County: WELD
7. Well Name: Winder South
Well Number: 4
8. Location: QtrQtr: SENE Section: 9 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/12/2017 End Date: 03/24/2017 Date of First Production this formation: 05/12/2017
Perforations Top: 7404 Bottom: 16808 No. Holes: 1333 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: []

38 stage plug and perf; casing failure after 1st stage; ran in with casing patch and then finished the completion; 158576 total bbls fluid pumped: 158318 bbls fresh water and 258 bbls 15% HCl acid; 16383450 total lbs 40/70 proppant pumped.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 158576 Max pressure during treatment (psi): 8544
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.04
Total acid used in treatment (bbl): 258 Number of staged intervals: 38
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12334
Fresh water used in treatment (bbl): 158318 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 16383450 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/13/2017 Hours: 24 Bbl oil: 629 Mcf Gas: 497 Bbl H2O: 1380
Calculated 24 hour rate: Bbl oil: 629 Mcf Gas: 497 Bbl H2O: 1380 GOR: 790
Test Method: Measured Casing PSI: 1270 Tubing PSI: 1556 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7329 Tbg setting date: 04/26/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Completions Engineer Date: 6/12/2017 Email towens@extractionog.com

Attachment Check List

Att Doc Num **Name**

401306024	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	• Form 7's ok.	06/15/2018
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Total: 1 comment(s)