


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	WELL ABANDONMENT REPORT				Replug By Other Operator Document Number: 401204797 Date Received: 05/02/2017			

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322	Contact Name: ERICH ZWAAGSTRA
Name of Operator: NOBLE ENERGY INC	Phone: (970) 371-7884
Address: 1001 NOBLE ENERGY WAY	Fax:
City: HOUSTON State: TX Zip: 77070	Email: ERICH.ZWAAGSTRA@NBLENERGY.COM

For "Intent" 24 hour notice required,	Name:	Tel:	
COGCC contact:	Email:		

API Number	05-123-13945-00				
Well Name:	PRINCE		Well Number:	3-29	
Location:	QtrQtr: NENW	Section: 29	Township: 9N	Range: 58W	Meridian: 6
County:	WELD		Federal, Indian or State Lease Number:		
Field Name:	WILDCAT		Field Number:	99999	

☐ Notice of Intent to Abandon
 ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.727470 Longitude: -103.890440

GPS Data:

Date of Measurement: 06/06/2016 PDOP Reading: 1.4 GPS Instrument Operator's Name: Trevor Daley

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6527	6533	10/01/1988	B PLUG CEMENT TOP	6020
Total: 1 zone(s)					

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	258	155	258	11	VISU
1ST	7+7/8	5+1/2	15.5	6,650	145	6,650	5,950	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6020 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3971 ft. to 3630 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 160 sks cmt from 1528 ft. to 984 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 168 sacks half in. half out surface casing from 321 ft. to 0 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 12/28/2016
of _____

*Wireline Contractor: n/a

*Cementing Contractor: HALLIBURTON/BASIC ENERGY

Type of Cement and Additives Used: 15.8# CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

CIBP SET IN 1988, 2 SACKS CEMENT ON TOP IS AN ESTIMATE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA FIORE

Title: ENGINEERING TECHNICIAN Date: 5/2/2017 Email: ANGELA.FIORE@NBLENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith

Date: 6/13/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401204797	FORM 6 SUBSEQUENT SUBMITTED
401204816	WELLBORE DIAGRAM
401204822	CEMENT JOB SUMMARY
401204826	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Per operator comments: No flowlines was present at the site.	06/13/2018
Engineer	Form 42- Flowlines abandonment not submitted.	06/12/2018
Permit	Corrections made - form passes permitting review.	05/02/2017
Permit	Returned to draft: - Missing Zone tab data; D Sand was perferd 6527'-6533', per Form 5 Completion Report (Doc# 265075, 9/21/1988). Bridge Plug set @ 6020' per Correspondence (Doc# 265074. 10/5/1988).	05/01/2017
Permit	Verified Form 6 Notice of Intent to Abandon (Doc# 401108737) approved 11/2/2016.	05/01/2017

Total: 5 comment(s)