

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2018

Submitted Date:

06/13/2018

Document Number:

679100190**FIELD INSPECTION FORM**Loc ID 451951 Inspector Name: KUBECZKO, DAVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46685Name of Operator: KINDER MORGAN CO2 CO LPAddress: 1001 LOUISIANA ST SUITE 1000City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
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Chris Lopez	970-882-5537	christopher_lopez@kindermorgan.com	
Kinder Morgan		CO2Source_Regulatory@kindermorgan.com	

General Comment:

KINDER MORGAN CO2 CO LP # 46685

Kinder Morgan CO2Source_Regulatory@kindermorgan.com

Chris Lopez 970-882-5537 christopher_lopez@kindermorgan.com

Date of Inspection: 06-04-18

Type of Inspection: Construction, Fee / Fee, Cropland, Stormwater/Erosion Potential

Location Name: CB 5 Pad; CB #5 well

Location ID #: 451951

Location: Montezuma County; Lot 12, NWSW, Sec 14, T38N, R19W

Form 2A# 401277370

API #: 05-083-06728

Moderate potential for erosion

Conducted onsite inspection for newly constructed well pad location (total proposed disturbed area is 6.1 acres; approximate pad dimensions are 400' by 350') on 06-04-18; location has a graveled pad, with one wellhead, a partial surface (mostly underground) take away pipeline to a nearby cluster location for separation, a glycol skid, and scada equipment planned for location; location is dry land farming and will require interim reclamation (cropland) after well completion and well is in production; location should be inspected once drilled, completed, flowline tested, and in production. Location is relatively flat, with some sloping, therefore, the potential for erosion during drilling/completion activities is low. Location is not in a sensitive area.

Pre-spud meeting was planned for 06-05-18 and rig was scheduled to mobilize in the same day. Conducted inspection for stormwater/erosion control; site control includes locked/gated entrance and wire fencing; stormwater/erosion controls are substantial and include straw wattles around entire well pad, straw wattles around topsoil pile, 24" to 48" complete perimeter compacted earthen berm with diversion trenches inside with two retention basins on the south side and southeast corner; access road dust being controlled with water application; access road has borrow ditches with numerous rock check dams; operator conducts stormwater inspections weekly; Topsoil removal and stockpiling (northern and western project area) was completed and has signs.