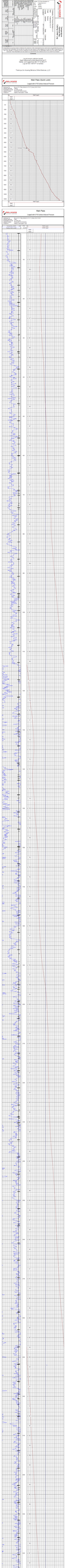
Main Pass
Logged with EPT-B Dielectric Borehole Processor
Logged on 14-Jan-2021 at 12:00 PM
Logging Speed: 30 ft/min
Logging Company: Halliburton
Logging Engineer: Jeff Hall
Witnessed By: Jeff Hall
Depth Control: Driller's Depth
Depth Reference: Kelly Bushing
Elevation: 1,000 ft above MSL
Permanent Datum: Mean Sea Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Casing Driller: 9.625 in @ 1,000 ft
Casing Logged: 9.625 in @ 1,000 ft
Bit Size: 8.5 in
Type Fluid in Hole: Water Based Mud
Density: 9.2 lb/gal
Viscosity: 45 s
Fluid Loss: 6.0 cc
Source of Sample: Flowline
Rm @ Measured Temp: 0.18 ohm-m @ 68 °F
Rmf @ Measured Temp: 0.12 ohm-m @ 68 °F
Rmc @ Measured Temp: 0.25 ohm-m @ 68 °F
Rm @ BHT: 0.09 ohm-m @ 180 °F
Max Recorded Temp: 180 °F
Equipment Number: EPT-B-0042
Location: Permian Basin, Texas
Recorded By: Jeff Hall
Witnessed By: Jeff Hall
Run Number: 1
Depth Driller: 10,000 ft
Depth Logger: 10,000 ft
Bottom Logged Interval: 10,000 ft
Top Logged Interval: 1,000 ft
Casing Fluid Level: 1,000 ft
Max Hole Deviation: 2.5 °
Hole Temperature: 180 °F
Logging Date: 14-Jan-2021
Logging Time: 12:00 PM

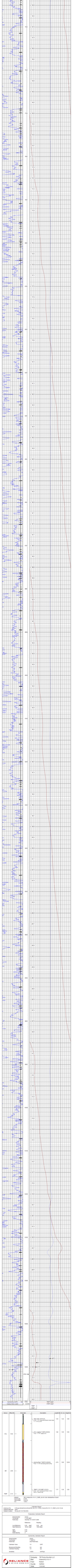

Fig 1: Composite Log of Well Section

Drilling Fluid Report

Company Name	Reliance Industries Limited
Contact Name	Mr. Pankaj Shrivastava
Well Name	KG-DWN-98/2 Cygnus Pre-Fix 1, CMP_ML_B1 Tuna
Well Number	MJ-1, MJ-2, MJ-3 & MJ-4

Cumulative Activities Report

Operation Type	Drilling
Operation	Drilling & Coring
Start Date/Time	12-Jan-2020 14:00
End Date/Time	13-Jan-2020 14:00
Duration	24.00 hrs
Cumulative Duration	24.00 hrs

Drilling Fluid Activities Report

Drilling Fluid Type	Water Based Mud
Drilling Fluid Sub Type	KCl/Polymer
Cumulative Volume	0 m³ Built 0 m³ Lost 0 m³ Used
Cumulative Drilling Fluid Cost	0 USD
Operations	Drilling & Coring

RELIANCE
INDUSTRIES LIMITED