

FORM  
6Rev  
05/18State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401669787

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8840

Contact Name: Jack McCartney

Name of Operator: BLUE CHIP OIL INC

Phone: (303) 830-7208

Address: 155 E BOARDWALK DR STE 400

Fax: (303) 830-7004

City: FORT COLLINS State: CO Zip: 80525

Email: jack@mccartneyengineering.com

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_

Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-123-22980-00

Well Name: JERVIS

Well Number: 21-14

Location: QtrQtr: NENW Section: 14 Township: 2N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.144330

Longitude: -104.520390

GPS Data:

Date of Measurement: 11/21/2006

PDOP Reading: 2.1

GPS Instrument Operator's Name: L. ROBBINS

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes☐ No

Estimated Depth: \_\_\_\_\_

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	6820	7057		B PLUG CEMENT TOP	6780
J SAND	7515	7545	05/04/2010	B PLUG CEMENT TOP	7400

Total: 2 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,087	760	1,087	0	VISU
1ST	7+7/8	4+1/2	13.5	7,638	230	7,638	6,546	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6780 with 25 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 500 ft. with 187 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 1140 ft. to 991 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. \_\_\_\_\_ inch casing Plugging Date: 04/29/2018

\*Wireline Contractor: KLX Energy Services \*Cementing Contractor: Basic Energy Services

Type of Cement and Additives Used: Plug 1 & 3: Class G 15.8 ppg / Yield 1.15, Plug 2: Class G + 3% CaCl

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No \*ATTACH JOB SUMMARY

#### Technical Detail/Comments:

4/26/18: Kill well, TOOH with tubing, PU CIBP, TIH with tubing, set CIBP @ 6780'. Pressure tested casing to 400 psig for 15 min., held okay. Circulated hole clean with water.

4/27/18: RU Basic, pumped 25 sks class G cement on top of CIBP. TOOH with tubing, filled hole. TIH with KLX, perforated at 1140'. TIH with tubing to 984'. RU Basic, pumped 50 sks Class G cement with 3% CaCl. Tagged TOC @ 991'. RU KLX, perforated at 500'. Circulated to displace mud from annulus. RU Basic, pumped 186 sks Class G cement to surface in annulus, left 4 1/2" casing full.

4/28/18: Cut off casing @ 4', welded on cap. Flushed flowline to battery and from battery to tanks and meter run. Capped flowlines at battery with bull plugs.

Completed capping flowlines 5/11/18.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack McCartney  
Title: Agent Date: \_\_\_\_\_ Email: jack@mccartneyengineering.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

### **Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401670020	CEMENT JOB SUMMARY
401670023	WIRELINE JOB SUMMARY
401670024	WIRELINE JOB SUMMARY
401670026	OTHER
401670029	OPERATIONS SUMMARY
401670049	WELLBORE DIAGRAM
401670350	OPERATIONS SUMMARY

Total Attach: 7 Files

### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)