

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1937675

Date Received:

10/28/2008

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100185 Contact Name: Jason Eckman
Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (970) 285-2656
Address: 370 17TH ST STE 1700 Fax:
City: DENVER State: CO Zip: 80202-

API Number 05-045-15107-00 County: GARFIELD
Well Name: N. PARACHUTE Well Number: EF14D-19 I30A 5
Location: QtrQtr: NESE Section: 30 Township: 5S Range: 95W Meridian: 6
Footage at surface: Distance: 1683 feet Direction: FSL Distance: 1160 feet Direction: FEL
As Drilled Latitude: 39.582168 As Drilled Longitude: -108.091512

GPS Data:
Date of Measurement: 04/26/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 8 feet Direction: FSL Dist.: 2712 feet. Direction: FWL
Sec: 19 Twp: 5S Rng: 95W
** If directional footage at Bottom Hole Dist.: 65 feet Direction: FSL Dist.: 2572 feet. Direction: FWL
Sec: 19 Twp: 5S Rng: 95W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/30/2008 Date TD: 05/09/2008 Date Casing Set or D&A: 05/10/2008
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10845 TVD** 9252 Plug Back Total Depth MD 10821 TVD** 9228
Elevations GR 5935 KB 5957 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
Mud, CBL, RST

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	100	300	0	100	VISU
SURF	12+1/4	9+5/8		0	2,383	495	0	2,395	VISU
1ST	8+3/4	4+1/2		0	10,845	1,492	0	10,845	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,105	10,754	NO	NO	WILL SUNDRY WHEN LAT/LONG DATA IS AVAILABLE
ROLLINS	10,755	10,845	NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____

Print Name: ERIN NELSON _____

Title: OPS ENGINEERING TECH Date: 9/22/2008 Email: ERIN.NELSON@ENCANA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
1697109	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
1937675	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2158117	CBL	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400868411	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form off hold. CBL submitted by operator. Well drilled prior to requirement for SC summary.	04/30/2018
Permit	Requested CBL. All logs in well file except CBL. TPZ and BHL are legal per Order 510-53 creating Parachute Unit. Both are >100' from lease and unit.	04/27/2018
Permit	ON HOLD: Requested cement reports also.	12/15/2017
Engineer	Requested CBL from new operator Caerus. 12/14: operator provided GPS information and still looking for CBL.	12/04/2017
Permit	Requested needed GPS.	07/15/2015

Total: 5 comment(s)