



## Well History

Well Name: Wells Ranch 43-2

API 05123231720000	Surface Legal Location NESE 2 5N 63W	Field Name Wattenberg	State CO	Well Configuration Type Vertical	
Ground Elevation (ft) 4,700.00	Original KB Elevation (ft) 4,711.00	KB-Ground Distance (ft) 11.00	Spud Date 1/31/2006 00:00	Rig Release Date 2/4/2006 00:00	On Production Date 4/5/2006

### Job

**Drilling - original, 1/31/2006 00:00**

Job Category Drilling	Primary Job Type Drilling - original	Start Date 1/31/2006	End Date 2/4/2006	Objective DRILL NEW CODL WELL
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### Daily Operations

Start Date	Summary	End Date
1/31/2006	Ensign Rig #31: MIRU. Drill rat and mouse holes and spud 12 1/4" surface hole at 6:15 PM. TD 12 1/4" surface hole at 414' at 10:45 PM. Cond & circl for 15 minutes and survey (1.01 deg at 414'). Cond & circl another 15 minutes and TOOH to run surface casing.  Ensign Rig #31: Rig up casers and ran 9 joints of new, 24#, J-55, 8 5/8" surface casing to 394'. Set at 404' at 1:30 AM. Rig up Cementer's Well Service and pump 285 sacks of Class G cement +3%CaCl2 + 1/4# flake per sack. Plug down at 9 PM with 3.5 bbls cement circulated to surface. Wait on cement.	2/1/2006
2/1/2006	Ensign Rig #31: Nipple up BOP and trip in hole with 7 7/8" bit. Test BOP and began drilling cement and plug with 7 7/8" bit at 10 AM.	2/2/2006
2/2/2006	Ensign Rig #31: At 3486' and drilling 7 7/8" hole at 6 AM. Last survey at 3423': 1.51 degrees.	2/3/2006
2/3/2006	Ensign Rig #31: At 5677' and drilling 7 7/8" hole at 6 AM. Last survey at 5487': 1.39 degrees.  Ensign Rig #31: TD 7 7/8" hole at 6800' at 10:45 PM. Began short trip above the Niobrara but shut down for rig repairs.	2/4/2006
2/4/2006	Ensign Rig #31: Finish rig repair at 1 AM and continue short trip. Back on bottom at 1:30 AM and survey (2.16 degrees at 6800'). Cond & circl from 2 AM to 3:30 AM then stand back 17 stands of drill pipe. Began LDDS at 4 AM and OOH at 9 AM. Rig up PSI and log hole.  MIRU Phoenix Surveys Inc. Ran Comp Density/Comp Neutron/Dual Induction log finding a LTD of 6804' KB, DTD of 6800'. RU casing crew and ran Weatherford Auto Fill Guide Shoe, 14.08' shoe joint, 159 joints of 10.5 #/ft, 8RD, M-65, 4 1/2" casing and 1 joint of 11.6 #/ft, M-80 on top of casing string for a total of 161 joints. Casing set @ 6799.01'. PBTD @ 6783.35'. Circulated hole once casing was set for 30 minutes prior to cementing. RU BJS and pumped 20 bbls of claytreat water, 20 bbl mud flush, 20 bbls claytreat water and 6 bbls (20 sx) of 50/50 Poz, 255 sx (150 bbls) Premium Lite Cement, 160 sx 50/50 Poz (46 bbls), shut-down, wash up cement pump & lines to the pit, released wiper plug and displaced with 108.28 bbls treated water. Plug down OK @ 8:30 p.m. Bumped plug with 2500 psi @ 2.5 bpm, shut down - watched psi stabilize at 2500 psi, released psi to BJS inventory tanks and tested plug. Released rig @ 9:30 p.m. Estimated TOC @ 2950', approximately 500' above top of Parkman Fm.	2/5/2006

### Initial Completion, 2/13/2006 00:00

Job Category Completion/Workover	Primary Job Type Initial Completion	Start Date 2/13/2006	End Date 4/5/2006	Objective COMPLETE NEW CODL WELL
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### Daily Operations

Start Date	Summary	End Date
2/13/2006	MIRU Nuex Wireline. Ran GR/VDL/CBL log finding PBTD @ 6754' and Cement Top @ 2130'. Good cement bond on tail slurry, marker slurry recognizable, filler slurry poor bond. Perforated the Codell formation from 6625-6633' (3 spf, 11 gram charges, 0.34" entry holes, and 13.59" penetration), 24 holes total. Prepare well for Codell stimulation.	2/14/2006
2/15/2006	MIRU BJ Services. Performed a New Codell stimulation using 2519 bbls of Vistar 20# fluid system, 217520 of 20/40 white sand and 8000 lbs of Super LC 20/40 resin coated proppant. Codell perms @ 6625-6633' (24 Shots). Pumped 1 - 4 ppg stages of 20/40 white sand, 4 ppg Super LC proppant, flush well to .5 bbl short of top Codell perforation (105.2 bbls), shut down, record ISDP = 3045 psi. RD BJ Services, turn well on to flowback. Transfer 20 bbls from hydration unit to flowback tank. MTP = 3531 psi, ATP = 3154 psi, AIR = 16.3 bpm. Pressure response was flat to slightly positive for entire treatment. Operationally the treatment went well. Total fluid to Recover = 2609 bbls. Turn well on to flowback on a 20/64" choke until bottoms up then on a 12/64" for the remainder of flowback.	2/16/2006

### Wellbore Integrity, 5/11/2016 11:00

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 5/11/2016	End Date 5/12/2016	Objective SET RBP, INSTALL 5K WELLHEAD FOR WELLBORE INTEGRITY AHEAD OF HORIZONTAL FRAC
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### Daily Operations

Start Date	Summary	End Date
5/11/2016	MOVED IN ENSIGN RIG 339 AND EQUIPMENT. HELD SAFETY MEETING. FOUND SINKHOLE ON SOUTH SIDE OF WELLHEAD WHILE SPOTTING IN RIG. WAIT FOR TRUCK TO MOVE BEAM. RE-POSITIONED BEAM AND RIGGED UP RIG, PUMP AND LINES.  ITP: 190 PSI ICP: 190 PSI ISCP: 0 PSI OPENED WELL TO RIG TANK. CONTROLLED WELL WITH 60 BBLs OF CLAYTREAT/BIOCIDE WATER. ND WELLHEAD. FUNCTION TESTED AND NU BOPS. PU 4 JNTS OF 2-3/8" TBNG (128'), RIH WITH NO TAG. LD TAG JNTS. TALLY OUT OF HOLE TO DERRICK WITH 204 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG, SN/NC. SECURED WELL. SDFD	5/11/2016



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### Daily Operations

Start Date	Summary	End Date
4/26/2018	ITP 300 PSI, ICP 200 PSI, ISCP 0 PSI, WELL WAS SHUT IN, MIRU BRIGADE RIG 14, BLEW DOWN WELL TO WORK TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 50 BBL OF CLAYTREAT/BIOCIDE WATER, ND PRODUCTION TREE AND 5K TOP FLANGE, NU BOP, PU TAG JTS, TAGGED WITH 4 JTS 126', LD TAG JTS, TALLY OUT OF THE HOLE, TBG WAS LANDED AT 6588.59' KB WITH 205 JTS, 1-10' SUB AND NC/SN, MIRU PICK TESTERS, PU STS'S 3 7/8 BLADE BIT AND 4 1/2 SCRAPER DRESSED FOR 10.5 CASING, TESTED IN THE HOLE 2 3/8 J-55 PIPE UP TO 6000 PSI, ALL PIPE TESTED GOOD, RD HYDRO TESTER, RAN SCRAPER DOWN TO 6579.19' WITH 204 JTS, POOH TO DERRICK, LD BIT AND SCRAPER, PU STS'S 4 1/2 RBP DRESSED FOR 10.5 CASING, RIH WITH PRODUCTION PIPE, SET RBP AT 6575.49' WITH 204 JTS, RU CIRCULATING EQUIPMENT, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING UP TO 1000 PSI, HELD GOOD FOR 15 MINUTES, SI AND SECURE WELL FOR THE NIGHT, SD.	4/26/2018
4/27/2018	NO PRESSURES, OPENED WELL, MIRU PICK TESTERS, PRESSURE TESTED CASING UP TO 500 PSI, RECORDED THE TEST FOR 15 MINUTES, NO STATE REPRESENTATIVE PRESENT ON LOCATION FOR THE TEST, HAD A 1 PSI LOSS IN 15 MINUTES, RU SWAB LUBRICATOR, PU 2" SWAB CUPS, SWABBED FLUID LEVEL DOWN TO 4000' IN 6 SWAB RUNS, RD SWAB LUBRICATOR, RELEASED THE PLUG, POOH TO DERRICK, LD RBP, PU 2 3/8 NC/SN, RIH WITH 2 3/8 PRODUCTION PIPE, RU SWAB LUBRICATOR, MADE A BROACH RUN DOWN TO SEAT NIPPLE, RD SWAB LUBRICATOR, LANDED TUBING AT 6610.09' KB WITH 205 JTS AND NC/SN, ND BOP, INSTALLED 5K TOP FLANGE, TORQUE AND TESTED WELL HEAD UP TO 5000 PSI, RACK PUMP AND TANK, RDMOL. TUBING DETAILS KB 9.00 205 JTS 2 3/8 J-55 4.7 6599.49 NC/SN 1.60 TOTAL 6610.09	4/27/2018



**Pick Production Equip.**  
**Sterling, CO 80751**

**Aaron Pickering**  
**970-520-0279**

PDC Energy  
Briggs Agregate 2-25

Eduardo Chavez  
Well Head Test

Interval:

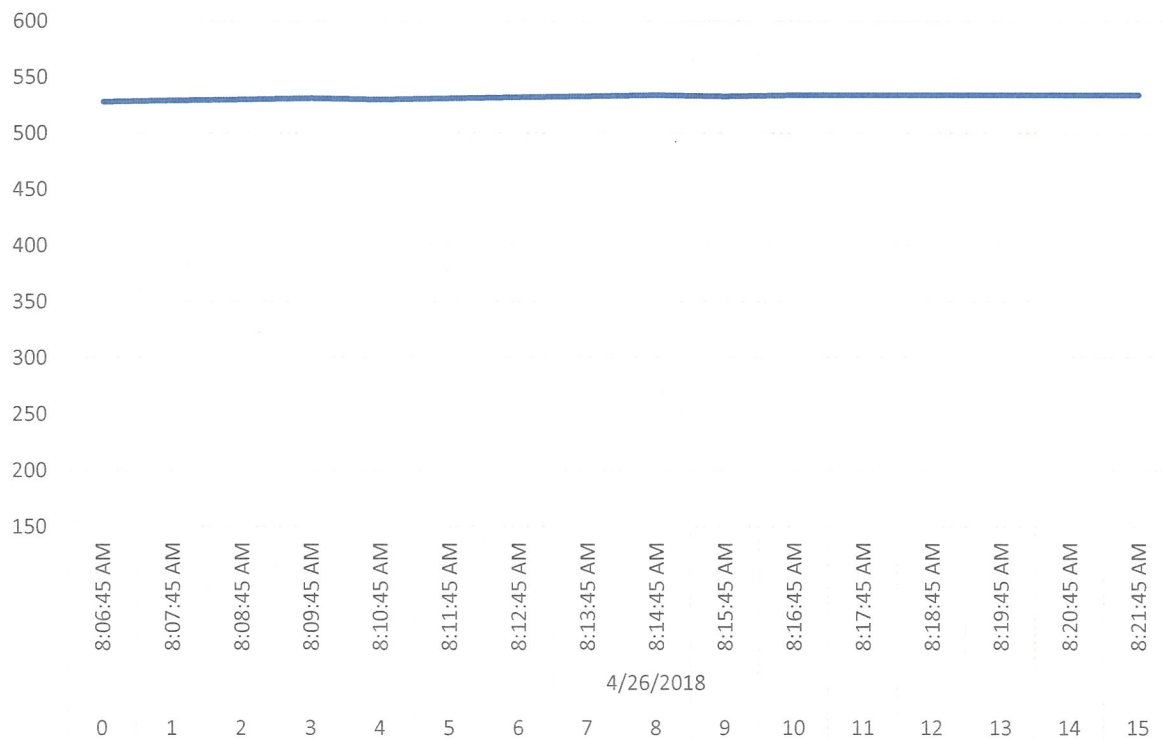
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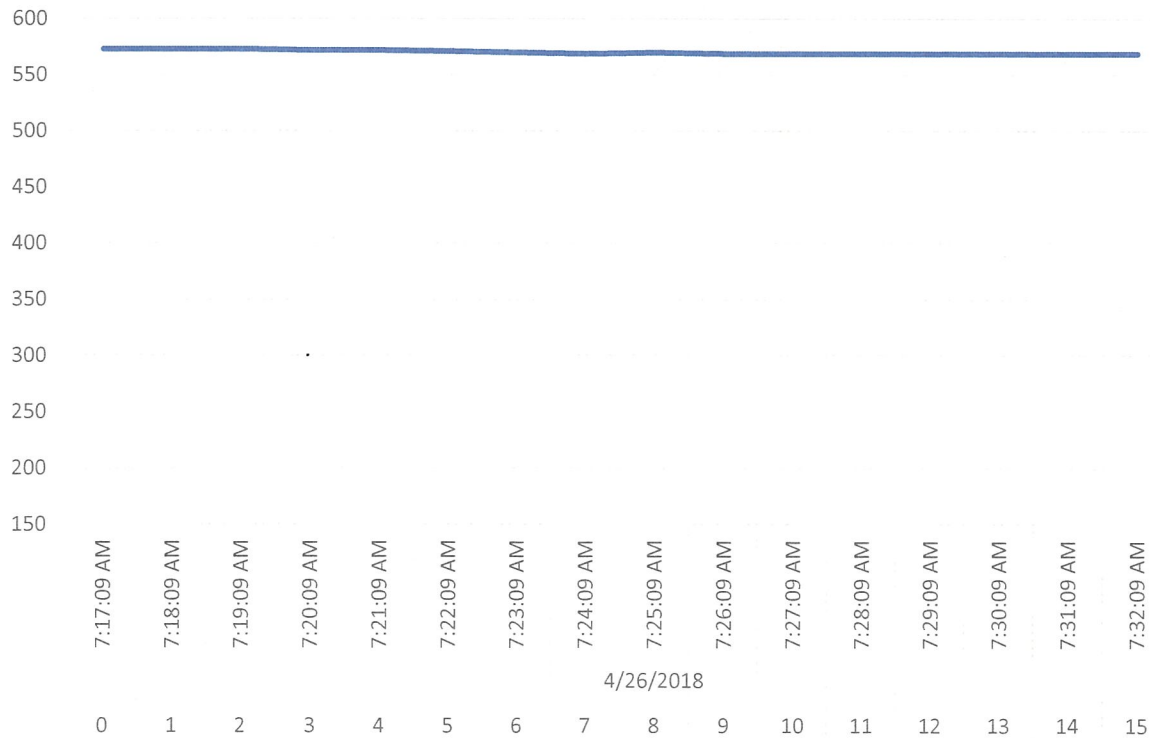
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15		7:32:09 AM	569





# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use the form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175

Name of Operator: PDC Energy Inc.

Address: 3801 Carson Ave.

City: Evans

State: CO

Zip: 80620

Contact Name and Telephone

Travis Yenne

No: 970-506-9272

Fax: 970-506-9276

API Number: 05-123-23172-0002 Field Name:

Field Number:

Well Name: Wells Ranch

Number: 43-2

Location (Qtr, Sec, Twp, Rng, Meridian): NESE, sec 2, 5N, 63W

Complete the  
Attachment Checklist

Operator OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: \_\_\_\_\_

### Part I Pressure Test

☐ 5-Year UIC Test

☒ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe): \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable

### Wellbore Data at Time Test

Injection/Producing Zone(s)

Perforated Interval:

☐ NA

Open Hole Interval:

☐ NA

### Casing Test

☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug  
Bridge Plug or Cement Plug Depth

6575.49

### Tubing Casing/Annulus Test

☐ NA

Tubing Size:

2 3/8

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ YES

☐ NO

### Test Data

Test Date

Well Status During Test

Date of Last Approved MIT

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

4-27-18

Starting Casing Test Pressure

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Final Casing Test Pressure

Pressure Loss or Gain During Test

507 psi

506 psi

506 psi

506 psi

1 psi

Test Witnessed by State Representative?

☐ YES

☒ NO

OGCC Field Representative:

### Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

Run Date: \_\_\_\_\_

Run Date: \_\_\_\_\_

Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edvarda Chavez

Signed: Edvarda Chavez

Title: Rig Supervisor

Date: 4-27-18

OGCC Approval: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of Approval, if any: \_\_\_\_\_





Field Ticket #

21882

Date

NO 21882

4/27/2018

Sater Tools and Services LLC, 2424 6th Ave, Greeley Co 80631 Office 970-356-4644 Fax 970-356-0185

Bill To Customer:		P D C		PO#		Lease Name:		Wells Ranch		Well #:		43-2			
Address:		3801 Carson Ave				County:		Weld		St:		CO			
City:		Evans		Field:		Job Type:				Invoice Ref. #:					
State:		CO		Zip:		80620		Casing Sz & Wt:		4-1/2 11.6#		OCSG #:			
Ordered By:		Eduardo Chavez		Legal Description:		WRCCE. 1S1.E.5SEinto		Service Man:		MERCED TERRAZAS					
NO.	RENTALS/SALES											QTY	PRICE	DSC	TOTAL
1	Rental of 4-1/2 casing scraper											1	605.00	35%	\$393.25
2	Rental of 2-3/8 reg box x 2-3/8 8rd box											1	125.00	35%	81.25
3	Rental of 3-7/8 blade bit											1	125.00	35%	81.25
4															0.00
5	Rental of 4-1/2 WLTC retrievable bridge plug set with											1	1,670.00	35%	1,085.50
6	Minimum 1st to 5 day rental on bridge plug											1	210.00	35%	136.50
7															0.00
8															0.00
9															0.00
10															0.00
11															0.00
12															0.00
13															0.00
14															0.00
											Subtotal Taxable Charges				\$1,777.75
SERVICE MANS TIME															
Service mans time											1	\$850.00		\$850.00	
														0.00	
														0.00	
														0.00	
											Subtotal Non-Taxable Charges				\$850.00
MILEAGE															
Mileage											35	\$2.95		\$103.25	
Mileage											35	2.95		103.25	
														0.00	
														0.00	
											Subtotal Non-Taxable Charges				\$206.50
Terms: Net 30 Days											Total Service & Material:				\$2,834.25
											Tax:				\$51.55
											TOTAL CHARGES:				\$2,885.80

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_



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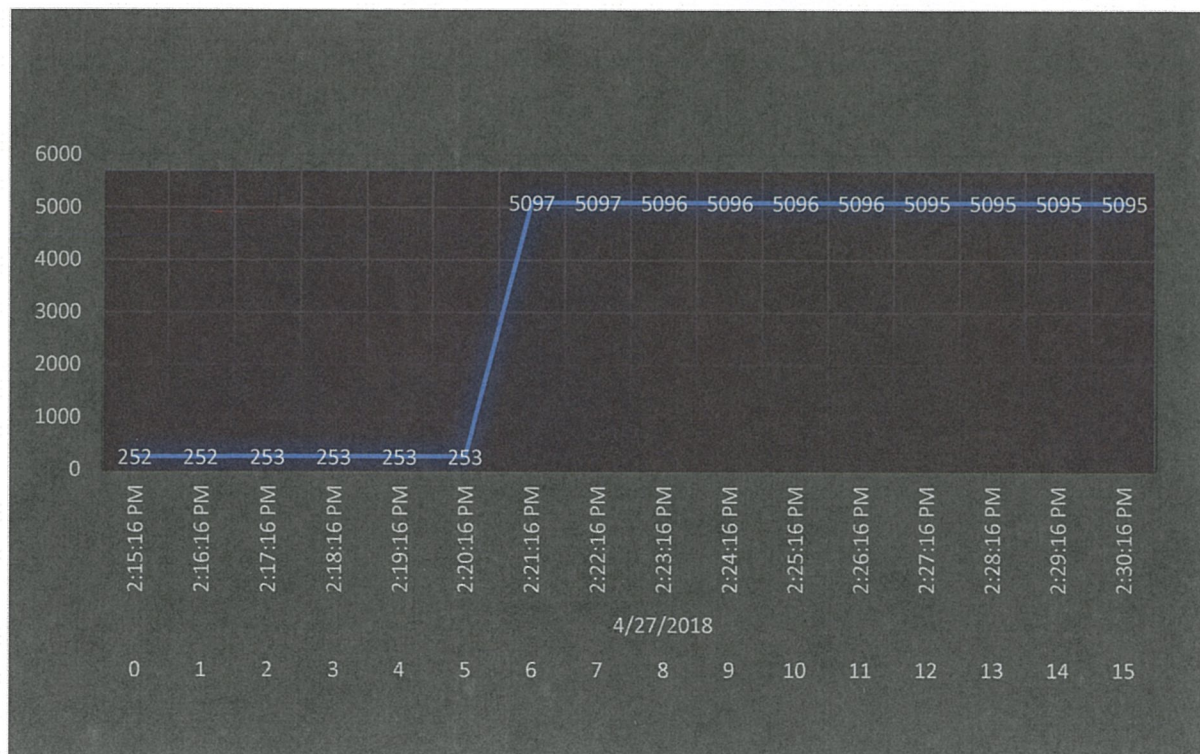
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LogTime

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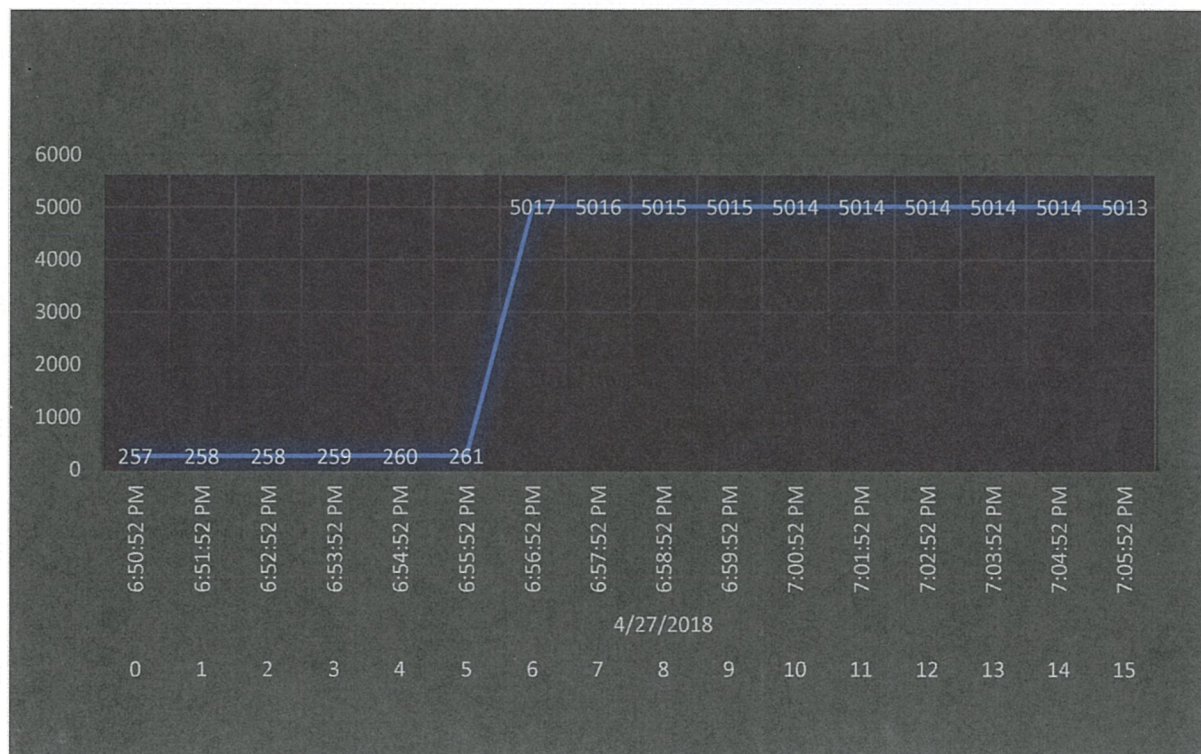
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9		6:59:52 PM	5015
10		7:00:52 PM	5014
11		7:01:52 PM	5014
12		7:02:52 PM	5014
13		7:03:52 PM	5014
14		7:04:52 PM	5014
15		7:05:52 PM	5013







## PIPE TALLY

**Operator:** Orlando  
**Lease:** Wells Ranch 43-2  
**Pipe Description:** 2 3/8 J-55 4.7 Production pipe  
**make up:** 80% burst: tensile:  
**Float:**

Jt #	ft*100	Total ft	Jt #	ft*100	Total ft	Jt #	ft*100	Total ft	Jt #	ft*100	Total ft	Jt #	ft*100	Total ft
2	6130	61.30	122	6470	3916.33	242		0.00	181		0.00	241		0.00
4	6125	122.55	124	6200	3978.33	244		0.00	182		0.00	242		0.00
6	6176	184.31	126	6470	4043.03	246		0.00	183		0.00	243		0.00
8	6470	249.01	128	6476	4107.79	248		0.00	184		0.00	244		0.00
10	6486	313.87	130	6467	4172.46	250		0.00	185		0.00	245		0.00
12	6466	378.53	132	6473	4237.19	252		0.00	186		0.00	246		0.00
14	6150	440.03	134	6470	4301.89	254		0.00	187		0.00	247		0.00
16	6176	501.79	136	6476	4366.65	256		0.00	188		0.00	248		0.00
18	6156	563.35	138	6480	4431.45	258		0.00	189		0.00	249		0.00
20	6480	628.15	140	6470	4496.15	260		0.00	190		0.00	250		0.00
22	6470	692.85	142	6480	4560.95	262		0.00	191		0.00	251		0.00
24	6475	757.60	144	6470	4625.65	264		0.00	192		0.00	252		0.00
26	6115	818.75	146	6483	4690.48	266		0.00	193		0.00	253		0.00
28	6153	880.28	148	6473	4755.21	268		0.00	194		0.00	254		0.00
30	6132	941.60	150	6480	4820.01	270		0.00	195		0.00	255		0.00
32	6485	1006.45	152	6460	4884.61	272		0.00	196		0.00	256		0.00
34	6476	1071.21	154	6470	4949.31	274		0.00	197		0.00	257		0.00
36	6475	1135.96	156	6470	5014.01	276		0.00	198		0.00	258		0.00
38	6470	1200.66	158	6465	5078.66	278		0.00	199		0.00	259		0.00
40	6457	1265.23	160	6470	5143.36	280		0.00	200		0.00	260		0.00
42	6467	1329.90	162	6461	5207.97	282		0.00	201		0.00	261		0.00
44	6480	1394.70	164	6460	5272.57	284		0.00	202		0.00	262		0.00
46	6472	1459.42	166	6492	5337.49	286		0.00	203		0.00	263		0.00
48	6468	1524.10	168	6471	5402.20	288		0.00	204		0.00	264		0.00
50	6352	1587.62	170	6480	5467.00	290		0.00	205		0.00	265		0.00
52	6480	1652.42	172	6473	5531.73	292		0.00	206		0.00	266		0.00
54	6477	1717.19	174	6470	5596.43	294		0.00	207		0.00	267		0.00
56	6480	1781.99	176	6482	5661.25	296		0.00	208		0.00	268		0.00
58	6466	1846.65	178	6486	5726.11	298		0.00	209		0.00	269		0.00
60	6460	1911.25	180	6480	5790.91	300		0.00	210		0.00	270		0.00
62	6460	1975.85	182	6487	5855.78			0.00	211		0.00	271		0.00
64	6463	2040.48	184	6465	5920.43	1		0.00	212		0.00	272		0.00
66	6466	2105.14	186	6490	5985.33	2		0.00	213		0.00	273		0.00
68	6490	2170.04	188	6476	6050.09	3		0.00	214		0.00	274		0.00
70	6470	2234.74	190	6480	6114.89	4		0.00	215		0.00	275		0.00
72	6410	2298.84	192	6465	6179.54	5		0.00	216		0.00	276		0.00
74	6460	2363.44	194	6480	6244.34	6		0.00	217		0.00	277		0.00
76	6480	2428.24	196	6465	6308.99	7		0.00	218		0.00	278		0.00
78	6425	2492.49	198	6480	6373.79	8		0.00	219		0.00	279		0.00
80	6483	2557.32	200	6469	6438.48	9		0.00	220		0.00	280		0.00
82	6462	2621.94	202	6471	6503.19	10		0.00	221		0.00	281		0.00
84	6464	2686.58	204	6480	6567.99	11		0.00	222		0.00	282		0.00
86	6470	2751.28	205	3150	6599.49	12		0.00	223		0.00	283		0.00
88	6472	2816.00						0.00	224		0.00	284		0.00
90	6482	2880.82						0.00	225		0.00	285		0.00
92	6470	2945.52						0.00	226		0.00	286		0.00
94	6481	3010.33						0.00	227		0.00	287		0.00
96	6472	3075.05						0.00	228		0.00	288		0.00
98	6470	3139.75						0.00	229		0.00	289		0.00
100	6466	3204.41						0.00	230		0.00	290		0.00
102	6468	3269.09						0.00	231		0.00	291		0.00
104	6480	3333.89						0.00	232		0.00	292		0.00
106	6463	3398.52						0.00	233		0.00	293		0.00
108	6479	3463.31						0.00	234		0.00	294		0.00
110	6471	3528.02						0.00	235		0.00	295		0.00
112	6466	3592.68						0.00	236		0.00	296		0.00
114	6471	3657.39						0.00	237		0.00	297		0.00
116	6482	3722.21						0.00	238		0.00	298		0.00
118	6470	3786.91						0.00	239		0.00	299		0.00
120	6472	3851.63						0.00	240		0.00	300		0.00
		3851.63						0.00			0.00			0.00

50 JT INCREMENT TOTALS:

1-50	1587.62
50-100	1616.79
100-150	1615.60
150-200	1618.47

200-250	-6438.48
250-300	0.00