

Operator's Area Review Contact: <a href="#">KOEHLER-COGCC</a>					Western Operating: Peterson P F #1 (API: 087-05179) Half Mile Radius						
AREA OF REVIEW OFFSET WELL EVALUATIONS											
Offset Well API #	Offset Well Name	Offset Well Operator	Offset Well Status	Depth of Base of Aquifer	Offset Well Surface Casing Setting Depth	Offset Well Completed Formation Top	Offset Well Top of Production Casing Cement	Abandoned Wells	Active Wells		Comment (Optional)
								To be Replugged (yes or no?)	Requires Casing Repair (yes or no?)	To be Plugged (yes or no?)	
05-087-05177	Rice 2	Creslenn Oil Co	PA	114	134	5108	4335	No			TD 5165 ft. Sand 5124-5100, cmt 5100-5062. 5-1/2" shot off @ 4503. Rock bridge @ 137', 10 sacks. 5 sacks 18" to cellar. TOC guess 7-7/8" hole calc 4335'.
05-087-05178	Peterson, P F 2	Skelly Oil Co	PA	114	132	5128	4208	No			TD 5204 ft. Sand 5169 (PBTD)-5100 sand, 5060-5100 cmt plug. Cut 5-1/2" @ 4281'. Rock Bridge 142-132'. 132-107" cmt. 12"-Surface cement. TOC guess 7-7/8" hole calc 4208'.
05-087-05179	Peterson P F 1	Western Operating Co	PR	114	132	5100	4500		No	No	Being converted to injector. TOC operator.
05-087-05180	Rice 1	Creslenn Oil Co	PA	114	137	5109	4208	No			TD 5159 ft. Sand to 5064', cmt 5064-5024. Casing shot off 4375, 4231, 4080, 3880, 3785, 3690, 3600-pulled 118 joints (@ 30 ft/jt = 3540 ft). TOC @ about 3550-3600? Rock bridge @ 135', 10 sacks. 18-0' 5 sacks, up to base of cellar. TOC guess 7-7/8" hole calc 4208'.
05-087-05181	Rice 1	Creslenn Oil Co	DA	114	69	5107		No			TD 5275'. No 1st String. 40 Sacks 5210-5077. 15 sacks 95-50. 5 sacks 15-0.
05-087-05192	Rice Gertrude C 1	Midwest Oil Corp	PA	114	142	5091	3379	No			TD 5205 ft. Pulled 3702 ft of 5-1/2" casing. 5 sacks 5090-5094. 5 sacks 3686'. 10 sacks @ 142'. 5 sacks @ surface. TOC guess 7-7/8" hole calc 3379'.
05-087-05201	Peterson, P F 6	Skelly Oil Co	DA	114	132	5098		No			TD 5274. No 1st String. Cement 5274-4990 ft. Cement 132-95 ft. Cement 10-0 ft.
05-087-05182	Harley Queen A 1	Empire Drilling Co	DA	114	124	5126		No			TD 5275. No 1st String. Heavy mud in hole. 15 sacks @ bottom of surface casing and 10 sacks @ the top.
05-087-05154	Peterson Max 5	Western Operating Co	PA	114	132	5089	3436	No			TD 5428'. CIBP @ 5040 + 10 sacks. 40 sacks 1059-940. Pulled 1017 ft of 5-1/2". 180 sacks half in/half out 180 ft to 0 ft. TOC guess 7-7/8" hole calc 3436'.
05-087-05155	Sand River 3	Noble Energy Inc	PA	114	132	5101	4225	No			TD 5177. Lost bottom of hole when plugging. 20 sacks 4200-4100. 100 sacks 220-0. 200 ft 5-1/2" casing removed. TOC 4225 ft (operator).
05-087-05156	Peterson, Max 12	Texaco E&P Inc	PA	114	132	5089	3505	No			TD 5165. CRT@ 5049 ft 40 sacks below retainer, 1 sack on top. Cement 1750-1650 ft. 100-0 ft cement in 1st string. 100 sacks in Surface-Production Annulus. TOC guess 7-7/8" hole calc 3505'.
05-087-05157	Sand River Unit 2	Western Operating Co	PA	114	252	5122	4281	No			TD 5277. TOC 4679 operator. 5-1/2 in 7-7/8. CIBP @ 5102 + 10 sacks. 3607 ft 5-1/2" casing pulled. 40 sacks 3607-3490 in open hole. 140 sacks half in/half out 302-0 ft. TOC guess 7-7/8" hole calc 4281'.
											Red font info from COGCC assumptions.