

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/30/2018

Submitted Date:

05/30/2018

Document Number:

688400185**FIELD INSPECTION FORM**
 Loc ID 449884 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	<a href="#">All Inspections</a>
Adamczyk, Megan		megan.adamczyk@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449881	WELL	DG	10/31/2017		123-44563	NEWBY STATE 30N-34HZ	WO
449882	WELL	DG	10/28/2017		123-44564	NEWBY 1N-33HZ	WO
449883	WELL	DG	10/29/2017		123-44565	NEWBY STATE 26N-33HZ	WO
449885	WELL	DG	10/26/2017		123-44566	NEWBY 27N-33HZ	WO
449886	WELL	DG	10/23/2017		123-44567	NEWBY 28N-33HZ	WO
449887	WELL	DG	10/24/2017		123-44568	NEWBY 2N-33HZ	WO
451358	WELL	DG	10/26/2017		123-45087	NEWBY STATE 37N-4HZ	WO
451359	WELL	DG	10/27/2017		123-45088	NEWBY STATE 16N-4HZ	WO

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Fracking sign		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Bales placed on south east and east end of location		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Approx 32' sound walls on south and west end of location		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 449881	Type: WELL	API Number: 123-44563	Status: DG	Insp. Status: WO
Facility ID: 449882	Type: WELL	API Number: 123-44564	Status: DG	Insp. Status: WO
Facility ID: 449883	Type: WELL	API Number: 123-44565	Status: DG	Insp. Status: WO
Facility ID: 449885	Type: WELL	API Number: 123-44566	Status: DG	Insp. Status: WO
Facility ID: 449886	Type: WELL	API Number: 123-44567	Status: DG	Insp. Status: WO
Facility ID: 449887	Type: WELL	API Number: 123-44568	Status: DG	Insp. Status: WO
Facility ID: 451358	Type: WELL	API Number: 123-45087	Status: DG	Insp. Status: WO
Facility ID: 451359	Type: WELL	API Number: 123-45088	Status: DG	Insp. Status: WO

Complaint	
Comment:	<p>Field Inspector Assigned: Jason E. Gomez</p> <p>Complaint Received:</p> <p>Date: 5-30-2018</p> <p>Complaint Contacted:</p> <p>Date: 5-30-2018 Time 0900 Hrs</p> <p>Location #: 449884</p> <p>Inspection Document #: 688400185</p> <p>Nature of complaint: Noise</p> <p>Field Inspector Actions:</p> <p>On 5-30-2018, I was contacted by COGCC staff in reference to some complaints received by the COGCC in reference to noise, the complaint stated the noise was possibly coming from the Anadarko Newby location NE of the complaints residence.</p> <p>On 5-30-2018, I contacted the complaint who indicated she was experiencing a constant noise coming from the Newby location which was located NE of her home. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. Anadarko indicated they would submit third party sounds records at the times of the complaints when sound study results became available.</p> <p>No violation of COGCC rules were observed at the time of the inspection of the frack operation nor in the surrounding neighborhood.</p> <p>All information reviewed and site inspection information were submitted to the complaint specialist for further review.</p>
Corrective Action:	<div>Date:</div>

Well Stimulation			
Stimulation Company: Liberty		Stimulation Type: HYDRAULIC FRAC	
<b>Observation:</b>		Other:	
Maximum Casing Recorded:	PSI	Tubing:	
Surface:		Intermediate:	
Production:		Instantaneous Shut-In Pressure (ISIP)	3500
Bradenhead Psi:		Frac Flow Back:	Fluid: Gas:
Comment:			
Corrective Action:			Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT