

Inspector Name:

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/07/2018

Submitted Date:

06/07/2018

Document Number:

677900481

FIELD INSPECTION FORM

Loc ID 321566 Inspector Name: _____ On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 61650

Name of Operator: MURFIN DRILLING COMPANY INC

Address: 250 N WATER ST STE 300

City: WICHITA State: KS Zip: 67202

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Melland, Tom	(316) 858-8695	tmelland@murfininc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207310	WELL	IJ	11/10/1987	DSPW	017-06245	LOWE 7-12	AC

General Comment:

[5 Year UIC MIT](#)

Inspector Name:

Location

Lease Road:

Type	Access		
comment:	Dirt road through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	Lease sign mounted to stairs		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign mounted to fence by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks. NFPA label is faded and needs replaced		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>		

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Wire fence and wire panels around wellhead and tank battery		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspector Name:

Inspected Facilities

Facility ID: 207310 Type: WELL API Number: 017-06245 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>ABCK</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/12/2013</u>
			AnnMTReq: <u>NO</u>

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: -27" Hg Csg psi: 40 BH psi: _____

Insp. Status: Pass

Comment: INITIAL CSG HAD 40 PSI. BLOW DOWN PRESSURE TO TRUCK. MIRU EXTREME HEAT. LOADED W/1BBL. PRESSURED CSG TO 320 PSIG. 5-MIN 320#. 10-MIN 320#. 15-MIN 320#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Inspector Name:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT