

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2018

Submitted Date:

06/06/2018

Document Number:

677900462**FIELD INSPECTION FORM**
 Loc ID 321567 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 70430Name of Operator: PINTAIL PETROLEUM LTDAddress: 225 N. MARKET #300City: WICHITA State: KS Zip: 67202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Davis, Sue	316-263-2243	sdavis@pintailpetroleum.com	
Quint, Craig		craig.quint@state.co.us	
Shalberg, Greg	719-688-3547	gregshalberg@aol.com	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207313	WELL	IJ	02/01/2017	DSPW	017-06248	CHAMPLIN 205 AMOCO A 1	AC

General Comment:[5 Year UIC MIT](#)

Location**Lease Road:**

Type	Access		
comment:	Gravel road through pasture		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 2		corrective date
Comment:	Cathodic rectifier and electric panel on REA pole		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 207313 Type: WELL API Number: 017-06248 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>SP-OS</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/04/2013</u>
			AnnMTReq: <u>NO</u>

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: -10" HG Csg psi: 0 PSIG BH psi: _____Insp. Status: PassComment: INITIAL CSG HAD STRONG BLOW W/FLUID TO SFC. MIRU EXTREME HEAT. LOADED W/1BBL. PRESSURED CSG TO 350 PSIG. 5 MIN 350#. 10 MIN 350#. 15 MIN 350#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677900477	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4488181