



Job Summary

Ticket Number	Ticket Date
TN# FL3179	2/27/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-12028
WELL NAME	RIG	JOB TYPE
Knister 3	Brigade #11	Nio Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SESW Sec 29 5N66W		Craig East

EMPLOYEES		
Yates, Tony		
Phillips, James		

WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		0	6940		
Production	4.5	11.6		0	6940		

CEMENT DATA

Stage 1:	From Depth (ft):	6676	To Depth (ft):	6940
Type: Nio Plug	Volume (sacks):	15	Volume (bbls):	4.1

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Thermal 35+0.3% ASM-3+0.3% CFR-2	15.8	1.52	6.25

SUMMARY

Preflushes:	5 bbls of Fresh Water	Calculated Displacement (bbl):	25.7	Stage 1	Stage 2
		Actual Displacement (bbl):	25.5		
Total Preflush/Spacer Volume (bbl):	5	Plug Bump (Y/N):	N/A	Bump Pressure (psi):	N/A
Total Slurry Volume (bbl):	4.4	Lost Returns (Y/N):	N (if Y, when)	N/A	
Total Fluid Pumped	34.9				
Returns to Surface:	Mud	35 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):
 Fresh spacer, pump 25sx TH 35 + ads @ 15.8ppg, displace till balanced.

Customer Representative Signature: _____ **Thank You For Using O-TEX Cementing**

