

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401639819			
Date Received: 05/14/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Brian Dodek
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 2256653
 Address: 410 17TH STREET SUITE #1400 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrck.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 46836 00 OGCC Facility ID Number: 455002
 Well/Facility Name: Whitetail Well/Facility Number: A-4-9XRLNB
 Location QtrQtr: Lot 3 Section: 4 Township: 6N Range: 62W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.522479 PDOP Reading 1.7 Date of Measurement 04/14/2018
 Longitude -104.329994 GPS Instrument Operator's Name Jonathon Bayliff

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Lot 3 Sec 4

New **Surface** Location **To** QtrQtr Lot 3 Sec 4

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 4

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 9 Twp 6N Range 62W

New **Bottomhole** Location Sec _____ Twp _____ Range _____

Is location in High Density Area? No

Distance, in feet, to nearest building 2193, public road: 267, above ground utility: 252, railroad: 5280,
 property line: 283, lease line: 0, well in same formation: 545

Ground Elevation 4864 feet Surface owner consultation date 09/18/2015

FNL/FSL		FEL/FWL	
<u>283</u>	<u>FNL</u>	<u>2009</u>	<u>FWL</u>
<u>283</u>	<u>FNL</u>	<u>1949</u>	<u>FWL</u>
Twp <u>6N</u>	Range <u>62W</u>	Meridian <u>6</u>	
Twp <u>6N</u>	Range <u>62W</u>	Meridian <u>6</u>	
<u>470</u>	<u>FNL</u>	<u>10</u>	<u>FWL</u>
			**
Twp <u>6N</u>	Range <u>62W</u>		
Twp _____	Range _____		
<u>470</u>	<u>FSL</u>	<u>10</u>	<u>FWL</u>
			**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

This sundry is being submitted to update the SHL. No other changes to targets, spacing, etc, have been made.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ariana Solis
Title: Regulatory Analyst Email: asolis@bonanzacrk.com Date: 5/14/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Trask, Sabrina Date: 6/7/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	This Sundry Notice Form 4 authorizes changes to the surface hole location as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.
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General Comments

User Group

Comment

Comment Date

Permit	Operator is moving the SHL 60' west on the pad; no new or additional pad disturbance is anticipated. Location is already built. Permitting review complete.	06/07/2018
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Total: 1 comment(s)

Attachment Check List

Att Doc Num

Name

401639819	SUNDRY NOTICE APPROVED-LOC
401639829	WELL LOCATION PLAT
401666156	FORM 4 SUBMITTED

Total Attach: 3 Files