

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401664804

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Brian Dodek
Phone: (720) 225-4222
Fax:
Email: bdodek@bonanzacrk.com

5. API Number 05-123-39168-00
6. County: WELD
7. Well Name: State North Platte
Well Number: 11-36-1XRLNB
8. Location: QtrQtr: NWNW Section: 36 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2014 End Date: 05/20/2014 Date of First Production this formation: 06/28/2014

Perforations Top: 6757 Bottom: 15767 No. Holes: 36 Hole size: 5.25

Provide a brief summary of the formation treatment: Open Hole: ☒

Treatment Summary: Sliding Sleeve & Casing Packer Completions 108,531 bbls of Slickwater, 290,020 # 40/70 Ottawa, 7,503,420 # 30/50 Ottawa, 560,460 # 20/40 Prop Star)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 108531 Max pressure during treatment (psi): 7299

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): Number of staged intervals: 36

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 24068

Fresh water used in treatment (bbl): 108531 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8353900 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/06/2014 Hours: 24 Bbl oil: 307 Mcf Gas: 905 Bbl H2O: 44

Calculated 24 hour rate: Bbl oil: 307 Mcf Gas: 905 Bbl H2O: 44 GOR: 2947

Test Method: FLOWING Casing PSI: 831 Tubing PSI: 453 Choke Size: 27/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1319 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6612 Tbg setting date: 05/27/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being submitted to correct the previously submitted Form 5A doc# 400634390.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@progressivepcs.net

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)