

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401664392

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: Callie Fiddes Phone: (720) 929-4361 Fax: Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-44619-00
6. County: WELD
7. Well Name: RW Well Number: 2N-5HZ
8. Location: QtrQtr: SESW Section: 29 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/08/2018 End Date: 03/17/2018 Date of First Production this formation: 05/07/2018
Perforations Top: 7517 Bottom: 13108 No. Holes: 1254 Hole size: 0.44
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 208494 Max pressure during treatment (psi): 7730
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 1126 Number of staged intervals: 53
Recycled water used in treatment (bbl): 5400 Flowback volume recovered (bbl): 8062
Fresh water used in treatment (bbl): 201968 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1683133 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/05/2018 Hours: 24 Bbl oil: 110 Mcf Gas: 361 Bbl H2O: 49
Calculated 24 hour rate: Bbl oil: 110 Mcf Gas: 361 Bbl H2O: 49 GOR: 3282
Test Method: Flowing Casing PSI: 2700 Tubing PSI: 2550 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1266 API Gravity Oil: 60
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7094 Tbg setting date: 05/30/2018 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes

Title: Regulatory Analyst Date: _____ Email Callie.Fiddes@Anadarko.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|--|--|
| | |
|--|--|

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)