

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401663174

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (970) 534-6024
Fax:
Email: ewinick@extractionog.com

5. API Number 05-123-45669-00
6. County: WELD
7. Well Name: Jesser
Well Number: 3E-10-15N
8. Location: QtrQtr: NWSW Section: 3 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/16/2018 End Date: 02/23/2018 Date of First Production this formation: 03/28/2018

Perforations Top: 7542 Bottom: 10105 No. Holes: 835 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd Niobrara with 4,350,010# 40/70 mesh sand; 4,350,580# 30/50 mesh sand; 8660 bbls water; 284 bbls HCL-15.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 8944 Max pressure during treatment (psi): 8595
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl): 284 Number of staged intervals: 29
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3814
Fresh water used in treatment (bbl): 8660 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8700590 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2018 Hours: 24 Bbl oil: 318 Mcf Gas: 365 Bbl H2O: 375
Calculated 24 hour rate: Bbl oil: 318 Mcf Gas: 365 Bbl H2O: 375 GOR: 1148
Test Method: flowing Casing PSI: 0 Tubing PSI: 780 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1410 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7349 Tbg setting date: 03/14/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ - 713 FSL & 489 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: _____ Email ewinick@extractionog.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401663204	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)