State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

401549470

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion   ☒ Preliminary completion

OGCC Operator Number: 100322   Contact Name: LOGAN BOUGHAL

Name of Operator: NOBLE ENERGY INC   Phone: (832) 6397447

Address: 1001 NOBLE ENERGY WAY   Fax:

City: HOUSTON   State: TX   Zip: 77070

API Number: 05-123-44606-00   County: WELD

Well Name: Centennial State   Well Number: G34-635

Location: QtrQtr: NESE   Section: 35   Township: 4N   Range: 65W   Meridian: 6

Footage at surface: Distance: 2320 feet Direction: FSL   Distance: 280 feet Direction: FEL

As Drilled Latitude: 40.267883   As Drilled Longitude: -104.622027

GPS Data:

Date of Measurement: 01/10/2018   PDOP Reading: 2.2   GPS Instrument Operator's Name: TOA SAGAPOLUTELE

** If directional footage at Top of Prod. Zone   Dist.: 1662 feet. Direction: FSL   Dist.: 100 feet. Direction: FEL

Sec: 35   Twp: 4N   Rng: 65W

** If directional footage at Bottom Hole   Dist.: 1660 feet. Direction: FSL   Dist.: 460 feet. Direction: FWL

Sec: 34   Twp: 4N   Rng: 65W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/24/2018   Date TD: 02/27/2018   Date Casing Set or D&A: 03/01/2018

Rig Release Date: 03/01/2018   Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

| Total Depth | MD | 17020 | TVD** | 6978 | Plug Back Total Depth | MD | | TVD** | |

| Elevations | GR | 4797 | KB | 4827 | **Digital Copies of ALL Logs must be Attached per Rule 308A** | ☒ |

List Electric Logs Run:

CBL & GAMMA. NEUTRON LOG RUN ON CENTENNIAL STATE G34-645 (123-44600)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.94	0	110	64	0	110	CALC
SURF	13+1/2	9+5/8	36	0	1,940	683	0	1,940	VISU
1ST	8+3/4	5+1/2	20	0	17,004	1,868	2,506	17,004	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

actual tpz will be reported on 5a post completion.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: LOGAN BOUGHAL

Title: REGULATORY ANALYST II   Date: _____   Email: LOGAN.BOUGHAL@NBLENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
401570565	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401661221	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
401661067	PDF-CEMENT BOND	Yes	☒	No	☐
401661069	LAS-CEMENT BOND	Yes	☒	No	☐
401661071	LAS-GAMMA RAY	Yes	☒	No	☐
401661075	PDF-GAMMA RAY	Yes	☒	No	☐
401661100	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)