

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/29/2018

Submitted Date:

05/31/2018

Document Number:

688800140**FIELD INSPECTION FORM**
 Loc ID 320851 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	01/12/1987	OW	007-06116	NIELSEN 3	EI

General Comment:

On May 29, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Inc. Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800067. Corrective actions required by that report have not been addressed.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Free standing sign near pump jack.			
Corrective Action:			Date:	
Type	BATTERY			
Comment:	Free standing sign near tank battery.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	ASTs have NFPA placards and are labeled with contents. Tanks do not have capacity listed.			
Corrective Action:	Install sign to comply with Rule 210.d. Pending corrective action date taken from previous inspection report.		Date:	06/18/2018
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused chemical injection system. Noted in previous inspection document #688800067.			
Corrective Action:	Comply with Rule 603.f. Corrective action date taken from previous inspection.		Date:	05/18/2018
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment:	Northern AST has oil staining originating from thief hatch. Hammer union on flowline is leaking and stained with oil. Load out valves have stained soil beneath them.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.		Date:	05/18/2018
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Well head is wet and stained with oil. Stained soil surrounds well head.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.		Date:	04/19/2018
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Hog wire fencing around well head and pump jack.			

Corrective Action:		Date:	
Equipment:		corrective date	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.016277,-106.882688
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	205238	Type:	WELL	API Number:	007-06116	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On May 29, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Inc. Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800067. Corrective actions required by that report have not been addressed.</p> <p>The operator shall provide documentation proving that the COGCC granted an exemption from the flood plain requirements for this location.</p> <p>The northern AST has stained soil beneath the load out valves. The AST is stained with oil running down from the thief hatch. A hammer union on the flow line, near the thief hatch, is leaking oil.</p> <p>The well head is wet with oil. Stained soil surrounds the well head. Corrective action dates taken from previous inspection to document days of non-compliance.</p>	hughesj	05/31/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800141	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4480662