

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401655370

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23653-00 6. County: GARFIELD 7. Well Name: TRI STATE TRUCKING Well Number: PA 414-24 8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/22/2018 End Date: 04/26/2018 Date of First Production this formation: 05/10/2018

Perforations Top: 6395 Bottom: 8697 No. Holes: 528 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

55570 bbls of slickwater; 1070160 100/Mesh; 1097 gals of bioce

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 55596 Max pressure during treatment (psi): 8380

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): 55570 Flowback volume recovered (bbl): 9394

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1070160 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/14/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2100 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2100 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2530 Tubing PSI: 2142 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8466 Tbg setting date: 04/30/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: _____ Email kgarcia@terraep.com
:

Attachment Check List

Att Doc Num **Name**

401655372	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)