

**FORM**  
**6**  
Rev  
05/18

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Toby Sachen  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 410-8536  
 Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: toby.sachen.contractor@crestonepr.com  
**For "Intent" 24 hour notice required,** Name: Gomez, Jason Tel: (970) 573-1277  
**COGCC contact:** Email: jason.gomez@state.co.us

API Number 05-123-30277-00  
 Well Name: VESSELS MINERALS Well Number: 4-6-19  
 Location: QtrQtr: NWSW Section: 19 Township: 1N Range: 68W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.033538 Longitude: -105.051649  
 GPS Data:  
 Date of Measurement: 07/23/2009 PDOP Reading: 2.0 GPS Instrument Operator's Name: ROB THOMAS  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8028	8044	10/04/2017	B PLUG CEMENT TOP	7700
NIOBRARA	7774	7790	10/04/2017	B PLUG CEMENT TOP	7700
J SAND	8450	8464	10/04/2017	B PLUG CEMENT TOP	8375

Total: 3 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	844	410	844	0	CALC
1ST	7+7/8	4+1/2	11.6	8,583	720	8,583	4,535	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8375 with 4 sacks cmt on top. CIPB #2: Depth 7700 with 25 sacks cmt on top.

CIBP #3: Depth 1800 with 75 sacks cmt on top. CIPB #4: Depth 640 with 218 sacks cmt on top.

CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4233 ft. to 4103 ft. Plug Type: CASING Plug Tagged:

Set 75 sks cmt from 1780 ft. to 1478 ft. Plug Type: OPEN HOLE Plug Tagged:

Set 218 sks cmt from 640 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4310 ft. with 100 sacks. Leave at least 100 ft. in casing 4233 CICR Depth

Perforate and squeeze at 2300 ft. with 75 sacks. Leave at least 100 ft. in casing 2235 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 200 sacks half in. half out surface casing from 1424 ft. to 863 ft. Plug Tagged:

Set 4 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1780 ft. of 4+1/2 inch casing Plugging Date: 10/03/2017

\*Wireline Contractor: KLX, Swabco \*Cementing Contractor: O-Tex

Type of Cement and Additives Used: Migraseal, Class G, Class C

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Contractor Date: \_\_\_\_\_ Email: toby.sachen.contractor@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

**COA Type** **Description**

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401456304	CEMENT JOB SUMMARY
401456305	WIRELINER JOB SUMMARY
401456472	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)