

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/11/2018

Submitted Date:

05/25/2018

Document Number:

688800093

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
385403 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 56530
Name of Operator: MERIDIAN OIL INC
Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499

Findings:

- 6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115730	PIT				-	HODGE POOL UNIT 1	EI
214215	WELL	PA	12/21/1991	DA	067-05539	HODGES POOL UNIT 1	EI

General Comment:

On May 11, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Meridian Oil Inc. Hodges Pool Unit #1. The purpose of this site visit was to determine if hydrogen sulfide gas was being emitted from the cathodic protection well on location. COGCC Region 180 Field Inspection Supervisor Steve Labowskie and Travis Mikkelson from ABC Fire and Safety were on site during this inspection. For the most recent field inspection report of this facility, please refer to document #688800015.

Location

Lease Road:			
Type	Access		
comment:	Dirt two track.		
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	PA marker.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Wire rope, pup joint, rig anchors and other drilling debris observed on location.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 115730 Type: PIT API Number: - Status: Insp. Status: EI

Facility ID: 214215 Type: WELL API Number: 067-05539 Status: PA Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: Pit ID: 115730 Lat: 37.160516 Long: -108.171177

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: No surface indication of pit observed during field inspection. Diagram in pit scout card indicates a 25 by 25 by 6' pit existed near the separator/dehydrator.

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
<p>On May 11, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Meridian Oil Inc. Hodges Pool Unit #1. The purpose of this site visit was to determine if hydrogen sulfide gas was being emitted from the cathodic protection well on location. COGCC Region 180 Field Inspection Supervisor Steve Labowskie and Travis Mikkelson from ABC Fire and Safety were on site during this inspection. For the most recent field inspection report of this facility, please refer to document #688800015. When COGCC staff arrived on location, birds were present along the edge of the pool surrounding the cathodic protection well. Staff and ABC Fire and Safety representatives monitored field instruments in the vicinity of the cathodic protection well and determined that hydrogen sulfide gas was not present. FLIR camera imagery indicated that gas was flowing from the cathodic protection well. LEL readings reportedly peaked at 49%.</p>	hughesj	05/25/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800094	ABC Fire and Safety field results	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4475082
688800095	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4475083