



FORM 13 Rev 6/09

# State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE  
MAY 10 2018  
COGCC

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

## BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: 05-103-09283 6. OGCC Lease No.: 47443

7. Well Name: FEE Well Number: 118AX

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 29, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: FEE

12. Well Elevation:  KB  GL 5255 feet

13. Bottom Hole Pressure: 3711.8 psia at a depth of 6176 feet.

14. Date Measured: 5/1/2018

15. Number of Hours Well Was Shut-In: 6 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: \_\_\_\_\_ Fluid Level: \_\_\_\_\_

Other Method (Specify): \_\_\_\_\_

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5709-6318

19. Production Rates:

Gas: \_\_\_\_\_ mcf/d Water: \_\_\_\_\_ bpd Date Reported: \_\_\_\_\_

20. Flowing Tubing Pressure: \_\_\_\_\_ psi

21. Flowing Casing Pressure: \_\_\_\_\_ psi

22. Type of Production:  Downhole Pump  Flowing  Plunger  Gas Lift

Other: SHUT IN PRODUCER

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 12.3 °  F or  C

24. Method of Temperature Measurement:  Bottom Hole Temperature  Produced Water Measurement

25. Comments: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 5/7/2018

**CHEVRON USA**  
**Static Test**  
**Well Pressure Survey Report**

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Well Name	FEE 118AX	KB Elevation	5276
API Number		GL Elevation	5255
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	A4122	<input type="checkbox"/> Cased Hole	Top Perf 5709
PATTERN Number			Bottom Perf 6318
		Datum Depth	6176

**STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One)    WATER     OIL     GAS   
Fluid To Surface (Check One)    Yes     No   
Tubing Pressure (PSIG) \_\_\_\_\_ (CAI)  
SHUT-IN DATE \_\_\_\_\_ Taken By \_\_\_\_\_  
Pressure Test Date \_\_\_\_\_ Average \_\_\_\_\_ Taken By \_\_\_\_\_  
SHUT-IN Duration \_\_\_\_\_  
Est. SBHP @ Datum \_\_\_\_\_ Done by \_\_\_\_\_

**STME Measured BHP by PLS (Production Logging Services, Inc.)**

SHUT-IN DATE    4/24/2018  
Pressure Test DATE    5/1/2018

Measure d Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5600	1 MINUTE	10:38:39	10:38:39	3541.535	3541.563	
5500	1 MINUTE	10:40:09	10:40:09	3512.081	3512.099	
5400	1 MINUTE	10:41:36	10:41:36	3482.505	3482.520	
5300	1 MINUTE	10:43:00	10:43:00	3452.804	3452.788	
3000	1 MINUTE	10:48:49	10:48:49	2757.843	2757.802	
1000	1 MINUTE	10:53:05	10:53:05	2106.714	2106.717	
SURFACE	1 MINUTE	10:58:00	10:58:00	1755.917	1755.910	

Est. SBHP @ Datum    3711.8985

NOTE. \_\_\_\_\_

Email Electronic File of Pressure Gauge Data to Andy Walla (ajwa@chevron.com)  
Electronic File Name \_\_\_\_\_