

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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MAY 10 2018
COGCC

BOTTOM HOLE PRESSURE

<p>1. OGCC Operator Number: <u>16700</u></p> <p>2. Name of Operator: <u>Chevron U.S.A., Inc</u></p> <p>3. Address: <u>100 Chevron Road</u></p> <p>City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u></p>	<p>4. Contact Name and Telephone <u>Diane Peterson</u></p> <p>No: <u>970-675-3842</u></p> <p>Fax: <u>970-675-3800</u></p>
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<p>5. API Number: <u>05-103-09283</u></p> <p>7. Well Name: <u>FEE</u></p> <p>8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE Section 29, T2N, R102W, 6TH P.M.</u></p> <p>9. County: <u>Rio Blanco</u></p> <p>11. Federal, Indian or State Lease Number: <u>FEE</u></p> <p>12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5255</u> feet</p> <p>13. Bottom Hole Pressure: <u>3711.8</u> psia at a depth of <u>6176</u> feet.</p> <p>14. Date Measured: <u>5/1/2018</u></p> <p>15. Number of Hours Well Was Shut-In: <u>6 DAYS</u> hours</p> <p>16. Method Used to Obtain Bottom Hole Pressure:</p> <p><input checked="" type="checkbox"/> Bottom Hole Pressure Recorder</p> <p><input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____</p> <p><input type="checkbox"/> Other Method (Specify): _____</p>	<p>6. OGCC Lease No.: <u>47443</u></p> <p>Well Number: <u>118AX</u></p> <p>10. Field Name: <u>Rangely Weber Sand Unit</u></p>
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17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5709-6318

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift

☒ Other: SHUT IN PRODUCER

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 12.3 ° ☐ F or ☒ C

24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 5/7/2018

CHEVRON USA
Static Test
Well Pressure Survey Report

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Well Name FEE 118AX KB Elevation 5276
API Number GL Elevation 5255
CHEVNO ☐ Openhole
IJ Number A4122 ☐ Cased Hole Top Perf 5709
PATTERN Number Bottom Perf 6318
Datum Depth 6176

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
Fluid To Surface (Check One) Yes ☐ No ☐

SHUT-IN DATE _____ Tubing Pressure (PSIG) _____ (CAI)
Pressure Test Date _____ Average _____ Taken By _____
SHUT-IN Duration _____ Taken By _____

Est. SBHP @ Datum _____

Done by _____

☒ **STME Measured BHP by PLS (Production Logging Services, Inc.)**

SHUT-IN DATE 4/24/2018
Pressure Test DATE 5/1/2018

Measure d Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5600	1 MINUTE	10:38:39	10:38:39	3541.535	3541.563	
5500	1 MINUTE	10:40:09	10:40:09	3512.081	3512.099	
5400	1 MINUTE	10:41:36	10:41:36	3482.505	3482.520	
5300	1 MINUTE	10:43:00	10:43:00	3452.804	3452.788	
3000	1 MINUTE	10:48:49	10:48:49	2757.843	2757.802	
1000	1 MINUTE	10:53:05	10:53:05	2106.714	2106.717	
SURFACE	1 MINUTE	10:58:00	10:58:00	1755.917	1755.910	

Est. SBHP @ Datum 3711.8985

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Andy Walla (ajwa@chevron.com)
Electronic File Name _____