

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401600639

Date Received:

04/09/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

440848

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(970) 697-8385</u>
Contact Person: <u>Michael Haub</u>		Email: <u>mhaub@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400789484

Initial Report Date: 02/10/2015 Date of Discovery: 02/09/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 13 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.148400 Longitude: -108.911800

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____

Spill/Release Point Name: _____ No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 48 degrees and sunny

Surface Owner: FEDERAL Other(Specify): and Nile and Roger Chapman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Monday (02-09-2015) at approximately 9:46 AM a produced water leak occurred on the lateral injection line to AC McLaughlin 93. Approximately 112.9 BBLs of produced water was released. The lateral valve was shut in immediately upon detection. Vacuum truck recovered an estimated 100 BBLs. The affected area has been water washed and soil samples will be taken. Water ran into a dry erosion channel.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/9/2015	COGCC	Kris Neidel	970-871-1963	Emailed
2/9/2015	CDPHE	Hotline	877-518-5608	LVM
2/9/2015	BLM	Justin Wilson	970-878-3825	LVM and Emailed
2/9/2015	Rio Blanco County	Mark Sprague	970-878-9584	Emailed
2/9/2015	Chevron Land Rep	Chris Cooper	432-687-7730	Called and Emailed

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 04/09/2018

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	113	100	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 1400 Width of Impact (feet): 4

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): _____

How was extent determined?

Operator on site at time of spill visually verified

Soil/Geology Description:

silty clay

Depth to Groundwater (feet BGS) 3320 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	_____	None	<input checked="" type="checkbox"/>	Surface Water	_____	None	<input checked="" type="checkbox"/>
Wetlands	_____	None	<input checked="" type="checkbox"/>	Springs	_____	None	<input checked="" type="checkbox"/>
Livestock	_____	None	<input checked="" type="checkbox"/>	Occupied Building	_____	None	<input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

Empty box for additional spill details.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Closure requested
Data show table 910-1 compliance

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Haub

Title: HES Specialist Date: 04/09/2018 Email: mhaub@chevron.com

COA Type	Description
	COGCC Environmental staff inspected spill 440848 on 5/23/2018
	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.
	Chevron should continue to monitor vegetative growth and Reclamation of the spill site per rule 909.b.(6).

Attachment Check List

Att Doc Num	Name
401600639	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401600640	ANALYTICAL RESULTS
401600641	AERIAL PHOTOGRAPH

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)