

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401644329

Date Received:

05/23/2018

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

455153

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>VERDAD RESOURCES LLC</u>	Operator No: <u>10651</u>	Phone Numbers
Address: <u>5950 CEDAR SPRINGS ROAD</u>		Phone: <u>(720) 845-6901</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Zip: <u>75235</u>
Contact Person: <u>Michael Cugnetti</u>		Mobile: <u>()</u>
		Email: <u>mcugnetti@verdadoil.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401642953

Initial Report Date: 05/16/2018 Date of Discovery: 05/16/2018 Spill Type: _____

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 34 TWP 1N RNG 66W MERIDIAN 6Latitude: 40.006930 Longitude: -104.756855Municipality (if within municipal boundaries): Brighton County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 450069Spill/Release Point Name: Homestead Pad ☐ No Existing Facility or Location ID No.Number: 1N66W34 ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): Well Pad FacilityWeather Condition: Clear, 50 degreesSurface Owner: FEE Other(Specify): Second Creek Development LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While working on the Homestead pad on 5/16/18, approximately 18 bbl of oil on spilled on location. A temporary tank was being filled. The spill was discovered coming from a manway hatch in the side of the tank that was not completely sealed. The filling was ceased and the spill stopped. The spill stayed within the middle of the well pad. A vacuum truck was immediately called and the spill was collected. All impacted soil was scraped up with a loader, has been removed and taken to disposal. Samples were collected from the spill clean up location for confirmation of impacted soil removal.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/17/2018	Surface Owner	Joel Farkas	-	emailed
5/17/2018	City of Brighton	Diane Phin	-	emailed

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 05/17/2018		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	18	18	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 50 Width of Impact (feet): 50

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): _____

How was extent determined?

Visual and PID determination. Samples were pulled and will be analyzed to confirm clean up.

Soil/Geology Description:

Impacted soil is road base material that was brought onto location.

Depth to Groundwater (feet BGS) 36 Number Water Wells within 1/2 mile radius: 23

If less than 1 mile, distance in feet to nearest Water Well 1920 None ☐ Surface Water _____ None ☒

Wetlands _____ None ☒ Springs _____ None ☒

Livestock _____ None ☒Occupied Building 1030 None ☐

Additional Spill Details Not Provided Above:

After initial impacted soil removal on 5/16, extent was checked with PID and determined more work needed. Further soil removal to be done. 5/21 final impacted soil scraped up and confirmation samples were pulled at most likely spot of impact, low spots where oil pooled.

CORRECTIVE ACTIONS#1 Supplemental Report Date: 05/17/2018Cause of Spill (Check all that apply) ☒ Human Error ☐ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

A temporary tank was being filled. The spill was discovered coming from a manway hatch in the side of the tank that was not completely sealed. The filling was ceased and the spill stopped. The root cause was that nobody checked the tank for integrity, sealed hatches before filling the tank. The responsibility for that task was not identified.

Describe measures taken to prevent the problem(s) from reoccurring:

Have talked with the tank supplier and updated their procedure for tank rental and delivery to include their responsibility to verify tank integrity and proper set up when delivered.

Volume of Soil Excavated (cubic yards): 22Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____Volume of Impacted Ground Water Removed (bbls): 0Volume of Impacted Surface Water Removed (bbls): 0**REQUEST FOR CLOSURE**

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael CugnettiTitle: EH&S Manager Date: 05/23/2018 Email: mcugnetti@verdadoil.com**COA Type****Description**

--	--

Attachment Check List**Att Doc Num****Name**

401644329	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401650281	OTHER
401650285	AERIAL PHOTOGRAPH
401650385	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)