

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/14/2018

Submitted Date:

05/22/2018

Document Number:

689801111

**FIELD INSPECTION FORM**

Loc ID 324590 Inspector Name: Waldron, Emily On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: K P KAUFFMAN COMPANY INC  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

**Findings:**

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Kauffman, KP		cogcc@kpk.com	<a href="#">All Inspections</a>
Leonard, Mike		mike.leonard@state.co.us	
		dnr_cogccengineering@state.co.us	
		dnr_cogccenforcement@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212075	WELL	IJ	02/01/2017	DSPW	057-05127	DWINELL 2	SI

**General Comment:**

[UIC 5 year MIT.](#)

**Inspected Facilities**

Facility ID: 212075 Type: WELL API Number: 057-05127 Status: IJ Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: DK-LK  
 TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 06/18/2013  
 Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: 250 Csg psi: 1800 BH psi: \_\_\_\_\_

Insp. Status: Fail Leak Type: \_\_\_\_\_

Comment: Casing pressure at start of test was 1800, at 5 minutes 1750, at 10 minutes 1700 at 15 minutes 1700 for a total loss of 100 psi and a stable final 5 minutes. Packer was 161 feet from top of perforated interval. Test was witnessed in the field but not passed due to lack of compliance with Rule 326.a.

Corrective Action: Contact dnr\_cogccengineering@state.co.us with resolution plan. Date: 06/01/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689801113	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4470794">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4470794</a>