

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/17/2018

Submitted Date:

05/22/2018

Document Number:

690100551**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Maclaren, Joe 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hamlin, Phil		Phil.Hamlin@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Gintautas, Peter		peter.gintautas@state.co.us	
, Anadarko		COGCCinspections@Anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454973	SPILL OR RELEASE	AC	05/10/2018		-	Bartez 21-17	EG

General Comment:

Engineering Integrity Inspection performed on May 17th, 2018 in response to initial form 19 spill report Doc #401634418 received by COGCC on 05/10/2018 that outlines: An inspector discovered a release at the Bartez 21-17 tank battery. Approximately 10 barrels of oil were released within the tank battery containment berm, and approximately 1 to 2 gallons were observed as a surface staining north of the tank battery and as sheen on the surface water in the irrigation ditch north of the tank battery. The cause of the release is under investigation. Details of observations made during this field inspection are available in the comment section of this report. Photos uploaded.

Inspected Facilities

Facility ID: 454973 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

COGCC Comments

Comment	User	Date
No Anadarko or contract personnel were on site at the time of this field inspection. The cause of this release is under investigation. (4) steel AST production tanks were moved to the west side of location (placed on tarps). Excavation/ remediation activities are in progress in/ under the tank berm area. There are (12) flowline risers (valved/ bull plugged) at the south end of the tank berm area; these are temporarily inactive and expected to be returned to service once spill response efforts are completed.	maclarej	05/22/2018
Note: Per COGCC Rule 603.f ; for unused and unmarked flowline risers 24 hrs to lock out tag out; 30 days to remove unused risers; or for in service risers, LOTO and mark/ label flowline riser as active.		
*Note: Document the root cause of failure resulting in the release (pw vault and/ or flowlines), measures taken to prevent the problem from reoccurring and description of all equipment (tank/ flowline) repairs/ replacements completed (*update the CA information on supplemental form 19 as information is obtained from field); confirm integrity of repairs/ replacements completed prior to returning tank(s)/ flowlines to service; Perform flowline pressure testing (dump flowlines) to verify integrity of repairs/ reconections completed (operator to retain chart(s) & data) prior to returning well/ facility back to production.	maclarej	05/22/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100552	Signage and excavation/ remediation at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4470566
690100553	Flowline risers at battery (temp out of service)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4470567
690100554	FL Risers and remediation area (view North)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4470568