



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 4/12/2018
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well Hardesty I 10-4		Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	11.50 @	\$275.00	\$3,162.50
Extra Labor	12.50 @	\$40.00	\$500.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$249.08 (5.00%)

TOTAL BILLABLE AMOUNT \$4,732.42

Description of Work Start Time 06:00 am Stop Time 06:30 pm

Crew travel safety meeting. Rig move to next location. Spot equipment. MIRU WOR. RU pump and tank hardlines. Pressures 350/350 psi. Blow down well. Blow down well pumped 30/20 surface 0 psi. NU bop's work floor. Unland TBG. TOOH tallied. 222 jts. MIRU wireline Run gage ring. Set CIBP @7253'. Rd wireline. TIH w/222 jts tag LD 1 jt. Secure well SDFN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	11.50	1.00	0.00	12.50	
Derrick Berumen Delacruz, Juan	11.50	1.00	0.00	12.50	
FloorHand Poole, Steven Gregory	11.50	1.00	0.00	12.50	
FloorHand Morales, Ermino L	11.50	1.00	0.00	12.50	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 4/13/2018
Mailing Address	City	State	Zip	County
		CO		Wled
Field	Lease	Well	Order #	
		Hardesty I 10-4		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>
	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	10.00	@ \$275.00	\$2,750.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	11.00	@ \$40.00	\$440.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$150.00	\$150.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00

Discount: \$224.20 (5.00%)

TOTAL BILLABLE AMOUNT \$4,259.80

Description of Work Start Time 06:00 am Stop Time 05:00 pm

Crew travel safety meeting. 0 Pressure Circulate well w/100 bbls. MIRU cementers pumped 36 sx. RD cementers. TOOH 4 jts to derrick. Reverse circulate. Test CSG to 500 psi for 15 min. LD 175 jts. MIRU wireline run gage ring. Set plug @4200' dump bail 2 sx of cement. RD wireline. Secure well SDFN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Garcia III, Favian	10.00	1.00	0.00	11.00	
Derrick Berumen Delacruz, Juan	10.00	1.00	0.00	11.00	
FloorHand Morales, Emmino L	10.00	1.00	0.00	11.00	
FloorHand Poole, Steven Gregory	10.00	1.00	0.00	11.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

April 12, 2018

Company Name SRC ENERGY INC.		Well Name and Number HARDESTY I 10-4		Field Ticket Number 3812-0945
Address 20203 HWY 60		Well API # 05-123-22857	District Greeley CO 0928-200	Engineer CODY FORNENGO
City/State/Zip Code PLATTEVILLE, CO 80851		Latitude 40.516476	Wireline Unit Number WL 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.809680	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator PETER GULLICKSON
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator PETER GULLICKSON

R U N	RUN DATA		NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time											
	Job Time: 13:00	Shop Time: 7:00						1.0	1000-100	04/12	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 12:00	Arrive Location: 12:20					X	1.0	1120-010	04/12	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up: 12:25	Finish Rig Up: 12:45					X						
1	Time in 13:45	Time Out 14:15					X	7,290.0	1230-005	04/12	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,187.00
	From SURFACE To 7,290'							1.0	1240-005	04/12	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in JB/GR 3.650" (to 7,290')		2										
2	Time in 14:20	Time Out 14:55					X	7,253.0	1230-001	04/12	Bridge Plug Depth Charge	\$ 0.30	\$ 2,175.90
	From SURFACE To 7,253'							1.0	1240-001	04/12	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CIBP (set @ 7,253')		2					1.0	1230-023	04/12	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in	Time Out											
	From	To											
	Service												
4	Time in	Time Out											
	From	To											
	Service												
5	Time in	Time Out											
	From	To											
	Service												
6	Time in	Time Out											
	From	To											
	Service												
7	Time in	Time Out											
	From	To											
	Service												
8	Time in	Time Out											
	From	To											
	Service												
9	Time in	Time Out											
	From	To											
	Service												
10	Time in	Time Out											
	From	To											
	Service												
11	Time in	Time Out											
	From	To											
	Service												
12	Time in	Time Out											
	From	To											
	Service												
13	Time in	Time Out											
	From	To											
	Service												
14	Time in	Time Out											
	From	To											
	Service												
SUB TOTAL												\$	9,012.90
LESS DISCOUNT												\$	(6,912.90)
NON DISCOUNTED ITEMS													
Begin Rig Down: 14:55	Finish Rig Down: 15:10					X							
Leave Location: 15:10	Arrive Shop: 15:30					X							
Operating Hrs: 1:40	Standby Hours: 0:00	4	0										
Total Field Hrs: 2:20	Travel Time Hrs: 0:40												
Total Trip Miles: 20	Lost Time Hrs: 0:00												
Line Size: 9/32"	Line Length: 22,000'												
Wellhead Volts: 0	Rig Volts: 0												
WELL DATA													
Casing Size: 4.5" 11.6#	Liner Size: N/A												
Tubing Size: N/A	Drill pipe Size: N/A												
Drill Collar Size: N/A	Minimum I.D.: N/A												
Fluid Level: FULL	Deviation: 0												
Max. Temp: 220 DEG. F	Max. Pressure: 0												
Field Prints: 2	Final Prints: 2												
SUB TOTAL												\$	2,100.00
TOTAL												\$	2,100.00
P.O. Number												AFE Number	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

April 13, 2018

Company Name SRC ENERGY INC.		Well Name and Number HARDESTY I 10-4		Field Ticket Number 3812-0947
Address 20203 HWY 60		Well API # 05-123-22857	District Greeley CO 0928-200	Engineer CODY FORNENGO
City/State/Zip Code PLATTEVILLE, CO 80851		Latitude 40.516476	Wireline Unit Number WL 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.809680	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator ADAM KERR
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator MATTHEW HICKS

R	U	N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 12:30	Shop Time: 7:00							1.0	1000-100	04/13	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
			Leave Shop: 11:30	Arrive Location: 11:50				X			1.0	1120-010	04/13	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
			Begin Rig Up: 11:55	Finish Rig Up: 12:10				X								
1			Time in 12:30	Time Out 13:05							6,000.0	1230-001	04/13	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
			From SURFACE To 4,200'								1.0	1240-001	04/13	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
			Service in CIBP (set @ 4,200')		2						1.0	1230-023	04/13	Standard Set Power Charge	\$ 250.00	\$ 250.00
2			Time in 13:10	Time Out 13:35							6,000.0	1230-007	04/13	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
			From SURFACE To 4,200'		1						1.0	1240-007	04/13	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
			Service DUMP BAILER (dump @ 4,200')													
3			Time in	Time Out												
			From	To												
			Service													
4			Time in	Time Out												
			From	To												
			Service													
5			Time in	Time Out												
			From	To												
			Service													
6			Time in	Time Out												
			From	To												
			Service													
7			Time in	Time Out												
			From	To												
			Service													
8			Time in	Time Out												
			From	To												
			Service													
9			Time in	Time Out												
			From	To												
			Service													
10			Time in	Time Out												
			From	To												
			Service													
11			Time in	Time Out												
			From	To												
			Service													
12			Time in	Time Out												
			From	To												
			Service													
13			Time in	Time Out												
			From	To												
			Service													
14			Time in	Time Out												
			From	To												
			Service													
			SUB TOTAL											\$	8,250.00	
			LESS DISCOUNT											\$	(6,450.00)	
			NON DISCOUNTED ITEMS													
			Begin Rig Down: 13:35	Finish Rig Down: 13:50				X								
			Leave Location: 13:50	Arrive Shop: 14:10					X							
			Operating Hrs: 1:30	Standby Hours: 0:00	3	0										
			Total Field Hrs: 2:10	Travel Time Hrs: 0:40												
			Total Trip Miles: 20	Lost Time Hrs: 0:00												
			Line Size: 9/32"	Line Length: 22,000'												
			Wellhead Volts: 0	Rig Volts: 0												
			WELL DATA													
			Casing Size: 4.5" 11.6#	Liner Size: N/A												
			Tubing Size: N/A	Drill pipe Size: N/A												
			Drill Collar Size: N/A	Minimum I.D.: N/A												
			Fluid Level: FULL	Deviation: 0												
			Max. Temp: 220 DEG. F	Max. Pressure: 0												
			Field Prints: 2	Final Prints: 2												
			SUB TOTAL											\$	1,800.00	
			TOTAL											\$	1,800.00	
			P.O. Number											AFE Number		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

Company Name SRC Energy Inc.		Well Name and Number HARDESTY I 10-4		Field Ticket Number 3815-0148
Address 20203 HWY 60		Well API # 05-123-22857	District Greeley CO 0928-200	Engineer ANDREW KLARICH
City/State/Zip Code Platteville, CO 80851		Latitude 40.516476	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.809680	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator KERRY FLETCHER
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	7:30	Shop Time:	6:00							1.0	1000-100	04/14	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop:	6:30	Arrive Location:	6:45						1.0	1120-010	04/14	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	Begin Rig Up:	6:50	Finish Rig Up:	7:10											
1	Time in	7:40	Time Out	7:50						6,000.0	1190-010	04/14	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	SURFACE	To	1,600'						20.0	1190-020	04/14	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service in	PERF @ 1,600'			2										
2	Time in	7:55	Time Out	8:05						6,000.0	1190-010	04/14	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	SURFACE	To	800'						20.0	1190-020	04/14	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service	PERF @ 800'			2										
3	Time in	8:10	Time Out	8:20						6,000.0	1230-004	04/14	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From	SURFACE	To	1,500'						1.0	1240-004	04/14	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	CICR @ 1,500'			2					1.0	1230-023	04/14	Standard Set Power Charge	\$ 250.00	\$ 250.00
4	Time in		Time Out												
	From		To												
	Service														
5	Time in		Time Out												
	From		To												
	Service														
6	Time in		Time Out												
	From		To												
	Service														
7	Time in		Time Out												
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
	Service														
9	Time in		Time Out												
	From		To												
	Service														
10	Time in		Time Out												
	From		To												
	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														
													SUB TOTAL	\$	11,170.00
													LESS DISCOUNT	\$	(7,570.00)
													NON DISCOUNTED ITEMS		
Begin Rig Down:	8:20	Finish Rig Down:	8:45												
Leave Location:	8:50	Arrive Shop:	9:15												
Operating Hrs:	1:15	Standby Hours:	0:00	6	0										
Total Field Hrs:	1:55	Travel Time Hrs:	0:40												
Total Trip Miles:	23	Lost Time Hrs:	0:00												
Line Size:	9/32"	Line Length:	28000												
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	4.5"	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:	FULL	Deviation:													
Max Temp:	275°	Max Pressure:													
Field Prints:		Final Prints:													
Comments:															
													SUB TOTAL	\$	3,600.00
													TOTAL	\$	3,600.00
P.O. Number													AFE Number C.C. 8305-660		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



116525

Cement Ticket

Rig #

R5008

Customer Name	Date Of Service:
Synergy Resources Corp.	4/13/2018

Location	Equipment
hardesty I 10-4	C1003

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	36.00 @	\$15.00	\$540.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			\$0.00 (0.00%)
TOTAL BILLABLE AMOUNT			\$3,425.00

Description Of Work	Start Time 06:00 am	Stop Time 10:00 am
Drove crew to location. held safety meeting in dog house. spotted in equipment. rigged up cementing unit. rig crew rolled hole. held safety meeting with rig crew. pressure tested hardline to 2000 psi (held) .pumped 36 sacks (7.37 bbls) at 7253'. pumped 25 bbls of displacement leaving toc at 6778'. washed up cementing unit. rigged down cementing unit. drove crew back to yard.		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	4.00	0.00	0.00	4.00
Derrick	Bell-Verhey, James M	HGR011008	4.00	0.00	0.00	4.00
FloorHand	Sefcovic, Joseph	HGR010822	4.00	0.00	0.00	4.00
FloorHand	Noss, Sean Joseph	HGR011798	4.00	0.00	0.00	4.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



117115

Cement Ticket

Rig # R5008

Customer Name	Date Of Service:
Synergy Resources Corp.	4/14/2018

Location	Equipment
Hardesty I 10-4	C1002

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	310.00 @	\$15.00	\$4,650.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$7,635.00

Description Of Work	Start Time 08:00 am	Stop Time 01:00 pm
<p>Drove to location signed jsa spot in equipment(EOTand CICR @1500' 2 3/8 4.7 4 1/2 11.6)Had safety meeting with rig crew rigged up equipment pressure tested to 2000 psi got injection rate with 10bbls of fresh water, mixed and pumped 183sx=37.5 bbls of CGNC 15.8 slurry through CICR and chased with 5.80bbls of fresh water, stung out of CICR and mixed and pumped 117sx=24bbls of slurry to surface rigged down valve and waited on rig crew to nipple down to top of well with 10sx=2.04 of slurry washed equipment rigged down and moved out of location</p>		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Garcia, Roger	HGR010713	5.00	0.00	0.00	5.00
Derrick	Campa, Nicolas	HGR010815	5.00	0.00	0.00	5.00
FloorHand	Mendoza, Esteban	HGR010537	5.00	0.00	0.00	5.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

6258

6258

Date

4/14/2018

Bill To Customer: Synergy Resource Corporation		PO#	Lease Name: Hardesty I	Well #	10-4
Address: 20203 Highway 60		WO# 8305-660	County: St:	Invoice Ref. #:	
City: Platteville		AFE#	Job Type:	OCSG #:	
State: TX	Zip: 80651	Legal Description:	Casing Sz & Wt:		
Ordered By: Robert P.		Service Man:	Alex Ceh		

NO.	RENTALS/SALES	QTY	PRICE	BSC	TOTAL
1	Sale of 4-1/2 Castiom Bridge Plug	2	1,200.00		\$2,400.00
2	Rental of 4-1/2 Wireline Adapter Kit	3	350.00		1,050.00
3	Sale of 4-1/2 Cast Iron Cement retainer	1	1,200.00		1,200.00
4	Rental of 2-3/8 Stinger	1	350.00		350.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$5,000.00
2					
Alex Ceh		4	\$650.00		\$2,600.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$2,600.00
MILEAGE					
	Mileage	40	\$2.50		\$100.00
	Mileage	40	2.50		100.00
	Mileage	40	2.50		100.00
	Mileage	40	2.50		100.00
Subtotal Non-Taxable Charges					\$400.00

Terms: Net 30 Days					Total Service & Material:	\$8,000.00
					Tax:	\$325.00
					TOTAL CHARGES:	\$8,325.00

Authorized Agent: _____

Date: _____