



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

April 12, 2018

Company Name SRC ENERGY INC.		Well Name and Number HARDESTY I 10-4		Field Ticket Number 3812-0945
Address 20203 HWY 60		Well API # 05-123-22857	District Greeley CO 0928-200	Engineer CODY FORNENGO
City/State/Zip Code PLATTEVILLE, CO 80851		Latitude 40.516476	Wireline Unit Number WL 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.809680	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator PETER GULLICKSON
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator PETER GULLICKSON

RUN	RUN DATA			NSSI	S	O	T	L	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Shop Time												
	13:00	7:00								1.0	1000-100	04/12	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	12:00	12:20								1.0	1120-010	04/12	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
	12:25	12:45													
1	13:45	14:15								7,290.0	1230-005	04/12	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,187.00
	SURFACE	To 7,290'								1.0	1240-005	04/12	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in JB/GR 3.650" (to 7,290')			2											
2	14:20	14:55								7,253.0	1230-001	04/12	Bridge Plug Depth Charge	\$ 0.30	\$ 2,175.90
	SURFACE	To 7,253'								1.0	1240-001	04/12	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CIBP (set @ 7,253')			2						1.0	1230-023	04/12	Standard Set Power Charge	\$ 250.00	\$ 250.00
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
SUB TOTAL														\$	9,012.90
LESS DISCOUNT														\$	(6,912.90)
NON DISCOUNTED ITEMS															
Begin Rig Down:	14:55	Finish Rig Down:	15:10												
Leave Location:	15:10	Arrive Shop:	15:30												
Operating Hrs:	1:40	Standby Hours:	0:00	4	0										
Total Field Hrs:	2:20	Travel Time Hrs:	0:40												
Total Trip Miles:	20	Lost Time Hrs:	0:00												
Line Size:	9/32"	Line Length:	22,000'												
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	4.5" 11.6#	Liner Size:	N/A												
Tubing Size:	N/A	Drill pipe Size:	N/A												
Drill Collar Size:	N/A	Minimum I.D.:	N/A												
Fluid Level:	FULL	Deviation:	0												
Max. Temp:	220 DEG. F	Max. Pressure:	0												
Field Prints:	2	Final Prints:	2												
Comments:															
SUB TOTAL														\$	2,100.00
TOTAL														\$	2,100.00
P.O. Number												AFE Number			

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
 Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

Company Name SRC Energy Inc.		Well Name and Number HARDESTY I 10-4		Field Ticket Number 3815-0148	
Address 20203 HWY 60		Well API # 05-123-22857	District Greeley CO 0928-200	Engineer ANDREW KLARICH	
City/State/Zip Code Platteville, CO 80851		Latitude 40.516476	Wireline Unit Number WL 3815	Supervisor/Engineer	
County/Parish Weld	Field WATTENBERG	Longitude -104.809680	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator KERRY FLETCHER	
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator	

R U N	RUN DATA			NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	6:00										
	7:30	6:00						1.0	1000-100	04/14	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	6:30	6:45				X		1.0	1120-010	04/14	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	6:50	7:10				X							
1	7:40	7:50				X		6,000.0	1190-010	04/14	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From SURFACE	To 1,600'						20.0	1190-020	04/14	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service in PERF @ 1,600'		2										
2	7:55	8:05				X		6,000.0	1190-010	04/14	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From SURFACE	To 800'						20.0	1190-020	04/14	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service PERF @ 800'		2										
3	8:10	8:20				X		6,000.0	1230-004	04/14	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From SURFACE	To 1,500'						1.0	1240-004	04/14	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CICR @ 1,500'		2					1.0	1230-023	04/14	Standard Set Power Charge	\$ 250.00	\$ 250.00
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
SUB TOTAL												\$	11,170.00
LESS DISCOUNT												\$	(7,570.00)
NON DISCOUNTED ITEMS													
Begin Rig Down:	8:20	Finish Rig Down:	8:45			X							
Leave Location:	8:50	Arrive Shop:	9:15										
Operating Hrs:	1:15	Standby Hours:	0:00	6	0								
Total Field Hrs:	1:55	Travel Time Hrs:	0:40										
Total Trip Miles:	23	Lost Time Hrs:	0:00										
Line Size:	9/32"	Line Length:	28000										
Wellhead Volts:	0	Rig Volts:	0										
WELL DATA													
Casing Size:	4.5"	Liner Size:											
Tubing Size:		Drill pipe Size:											
Drill Collar Size:		Minimum I.D.:											
Fluid Level:	FULL	Deviation:											
Max Temp:	275°	Max Pressure:											
Field Prints:		Final Prints:											
Comments:													
SUB TOTAL												\$	3,600.00
TOTAL												\$	3,600.00
P.O. Number												AFE Number C.C. 8305-660	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

Ranger Energy Services, LLC
 800 Gessner, Suite 1000
 Houston, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



116525

Cement Ticket

Rig #

R5008

Customer Name Synergy Resources Corp.	Date Of Service: 4/13/2018
---	--------------------------------------

Location hardesty I 10-4	Equipment C1003
------------------------------------	---------------------------

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	36.00 @	\$15.00	\$540.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
			Discount: \$0.00 (0.00%)
			TOTAL BILLABLE AMOUNT \$3,425.00

Description Of Work	Start Time 06:00 am	Stop Time 10:00 am
Drove crew to location. held safety meeting in dog house. spotted in equipment. rigged up cementing unit. rig crew rolled hole. held safety meeting with rig crew. pressure tested hardline to 2000 psi (held). pumped 36 sacks (7.37 bbls) at 7253'. pumped 25 bbls of displacement leaving toc at 6778'. washed up cementing unit. rigged down cementing unit. drove crew back to yard.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	4.00	0.00	0.00	4.00
Derrick	Bell-Verhey, James M	HGR011008	4.00	0.00	0.00	4.00
FloorHand	Sefcovic, Joseph	HGR010822	4.00	0.00	0.00	4.00
FloorHand	Noss, Sean Joseph	HGR011798	4.00	0.00	0.00	4.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

6258

Date

4/14/2018

Bill To Customer:	Synergy Resource Corporation	PO#		Lease Name:	Hardesty I	Well #	10-4
Address:	20203 Highway 60	WO#	8305-660	County:	St:	Invoice Ref. #:	
City:	Platteville	AFE#		Job Type:		OCSG #:	
State:	TX	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Robert P.	Legal Description:		Service Man:	Alex Cch		

NO.	RENTALS/SALES	QTY	PRICE	BSC	TOTAL
1	Sale of 4-1/2 Castiom Bridge Plug	2	1,200.00		\$2,400.00
2	Rental of 4-1/2 Wireline Adapter Kit	3	350.00		1,050.00
3	Sale of 4-1/2 Cast Iron Cement retainer	1	1,200.00		1,200.00
4	Rental of 2-3/8 Stinger	1	350.00		350.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$5,000.00
2	Alex Ceh	4	\$650.00		\$2,600.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$2,600.00
MILEAGE					
	Mileage	40	\$2.50		\$100.00
	Mileage	40	2.50		100.00
	Mileage	40	2.50		100.00
	Mileage	40	2.50		100.00
Subtotal Non-Taxable Charges					\$400.00

Total Service & Material:		\$8,000.00
Tax:		\$325.00
TOTAL CHARGES:		\$8,325.00

Terms: Net 30 Days

Handwritten notes:
 Alex Ceh 2,600.00
 Mileage 400.00
 Total 8,325.00

Authorized Agent: _____

Date: _____