



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE # lin58hzwp		Date: 4/18/2018	
		8305-660		X	
Mailing Address	City	State	Zip	County	
		CO		weld	
Field	Lease	Well		Order #	
		MCGLOTHLIN 17-12			
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	11.00	@ \$275.00	\$3,025.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.00	@ \$40.00	\$520.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00	@ \$150.00	\$300.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$254.25 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$4,830.75			

Description of Work Start Time 06:00 AM Stop Time 07:00 PM

crew travel to location held safety meeting start rig and move to next location, spot beam and equipment, r/u n/u bop r/u w/floor unland tbg go down tag w/222 jts, r/u tbg swivel pump to catch circ, w/2 bbls and clean 2" getting cement back then tag solid cement circ, clean test csg @ 500 psi for 15 mnts, l/d tbg swivel and 3 jts, tooth tallyout w/219 jts r/u slickline r/d s/l tih w/120 jts swftrn,

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00	0.00	0.00
Operator Galvan Aguilar, Jose	11.00	2.00	0.00	13.00		
Derrick Conchas Rojas, Bernardo	11.00	2.00	0.00	13.00		
FloorHand Talamantes, Juan	3.00	2.00	0.00	5.00		
FloorHand Massey, Cammeron	11.00	2.00	0.00	13.00		
FloorHand Meza, Juan	11.00	2.00	0.00	13.00		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Primitivo Quinonez
Customer/Agent



Well Services

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
April 19, 2018

Company Name SRC Energy Inc.		Well Name and Number MCGLOTHLIN #17-12		Field Ticket Number 3815-0154
Address 20203 HWY 60		Well API # 05-123-25294	District Greeley CO 0928-200	Engineer ANDREW KLARICH
City/State/Zip Code Platteville, CO 80851		Latitude 40.493880	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.799301	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator ADAM KERR
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator JARON CARVER

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time	Shop Time	Shop Time	7:00												
	13:00	12:15	12:30	12:30						1.0	1000-100	04/19	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	12:35	12:35	12:50	12:50						1.0	1120-010	04/19	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00	
1	13:20	13:20	13:30	13:30						6.000 0	1050-001	04/19	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
	From SURFACE	To 810'			2					1.0	1050-004	04/19	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
2	Time in	Time Out														
3	Time in	Time Out														
4	Time in	Time Out														
5	Time in	Time Out														
6	Time in	Time Out														
7	Time in	Time Out														
8	Time in	Time Out														
9	Time in	Time Out														
10	Time in	Time Out														
11	Time in	Time Out														
12	Time in	Time Out														
13	Time in	Time Out														
14	Time in	Time Out														
SUB TOTAL														\$	6,260.00	
LESS DISCOUNT														\$	(4,760.00)	
NON DISCOUNTED ITEMS																
Begin Rig Down	13:30	Finish Rig Down	13:50													
Leave Location	13:55	Arrive Shop	14:20													
Operating Hrs	0.45	Standby Hours	0.00	2	0											
Total Field Hrs	1.25	Travel Time Hrs	0.40													
Total Trip Miles	16	Lost Time Hrs	0.00													
Line Size	9/32"	Line Length	28000													
Wellhead Volts	0	Rig Volts	0													
WELL DATA																
Casing Size	4.5"	Liner Size														
Tubing Size		Drill pipe Size														
Drill Collar Size		Minimum I.D.														
Fluid Level	FULL	Deviation														
Max Temp	275°	Max Pressure														
Field Prints		Final Prints														
Comments																
SUB TOTAL														\$	1,500.00	
TOTAL														\$	1,500.00	
P.O. Number														AFE Number LIN58HZWP C.C. 8305-660		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

6253

Field Ticket #

6253

Date

4/19/2018

Bill To Customer:		Synergy Resource Corporation		PO#	Lease Name:	Mcglothlin	Well #	17-12
Address:		20203 Highway 60		WO#	County:	St:	Invoice Ref. #:	
City:		Platteville		AFE#	Job Type:		OCSG #:	
State:		TX		Zip:	Casing Sz & Wt:			
Ordered By:		Primitivo Q.		Legal Description:	Service Man:			Alex Cch
No.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL			
1	Rental of Casing Spear 3.947 Grappel	1	1,450.00		\$1,450.00			
2	Rental of 10-3/4 Surface Well Head	1	350.00		350.00			
3					0.00			
4					0.00			
5					0.00			
6					0.00			
7					0.00			
8					0.00			
9					0.00			
10					0.00			
11					0.00			
12					0.00			
13					0.00			
14					0.00			
Subtotal Taxable Charges								\$1,800.00
SERVICE MANS TIME								
	Alex Cch	1	\$650.00		\$650.00			
					0.00			
					0.00			
					0.00			
Subtotal Non-Taxable Charges								\$650.00
MILEAGE								
	Milage	40	\$2.50		\$100.00			
					0.00			
					0.00			
					0.00			
Subtotal Non-Taxable Charges								\$100.00
Total Service & Material:								\$2,550.00
Tax:								\$117.00
TOTAL CHARGES:								\$2,667.00

Terms: Net 30 Days

Authorized Agent: _____

Date: _____

Ranger Energy Services, LLC
 800 Gessner, Suite 1000
 Houston, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



117916

Cement Ticket

Rig # R5030

Customer Name Synergy Resources Corp.	Date Of Service: 4/19/2018
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Location Mcglathlin 17-12	Equipment C1001
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	398.00 @	\$15.00	\$5,970.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	160.00 @	\$0.80	\$128.00
Description	Qty	Rate	Total
Miscellaneous	10.00 @	\$80.00	\$800.00

Water Truck **Discount:** \$0.00 (0.00%)

AFE#LIN58HZWP - 8305-660 **TOTAL BILLABLE AMOUNT** \$9,883.00

Description Of Work Start Time 06:00 am Stop Time 04:00 pm

Drive to location sign jsa spotting equipment have a safety meeting with rig crew sign jsa pressure test to 1000 psi mix 398 sx CGNC 15.8 # slurry verify by mud (2 3/8 tubing 4 1/2 casing 8 5/8 surface) (3) plug at different depths (1) establish circulation with 5 bbls of fresh water pump 46 sx at 6846' displace with 24 bbls fresh water (2) establish circulation with 5 bbls fresh water pump 30 sx at 4314' 15 bbls of fresh water (3) shoe plug establish circulation with 5 bbls fresh water pump 312 sx up to surfaces 10 sx to top off well ,wash equipment to cement tank rig down and move out of location .

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR01048 4	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR01039 7	10.00	2.00	1.00	13.00
Derrick	Lopez, Alfonso	HGR01224 5	10.00	2.00	1.00	13.00
FloorHand	Bell-Verhey, James M	HGR01100 8	10.00	2.00	2.00	14.00
FloorHand	Sefcovic, Joseph	HGR01082 2	10.00	2.00	0.00	12.00
FloorHand	Mendoza, Esteban	HGR01053 7	7.30	2.00	0.00	9.30

No Unreported Incidents Per My Signature _____

Ranger Tool Pusher _____

Customer/Agent: primitivo Quinonez