

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401626720

Date Received:

05/17/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422 4. Contact Name: Jake Flora
 2. Name of Operator: PRONGHORN OPERATING LLC Phone: (720) 9885375
 3. Address: 8400 E PRENTICE AVENUE #1000 Fax: _____
 City: GREENWOOD State: CO Zip: 80111 Email: jakeflora@kfrcorp.com

5. API Number 05-017-07748-00 6. County: CHEYENNE
 7. Well Name: Chesnee Well Number: 2
 8. Location: QtrQtr: NENE Section: 7 Township: 14S Range: 44W Meridian: 6
 9. Field Name: SPUR Field Code: 78800

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB
 Treatment Date: 10/25/2014 End Date: 10/25/2014 Date of First Production this formation: 06/19/2013
 Perforations Top: 5374 Bottom: 5462 No. Holes: 48 Hole size: 0.5

Provide a brief summary of the formation treatment:

Open Hole: ☐500 gal 15% HCLThis formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 42Max pressure during treatment (psi): 350

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 12

Number of staged intervals: _____

Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 200Fresh water used in treatment (bbl): 30Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/01/2014 Hours: 24 Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 90
 Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 90 GOR: 0
 Test Method: pump Casing PSI: 0 Tubing PSI: 0 Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 36
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5360 Tbg setting date: 10/29/2014 Packer Depth: _____

Reason for Non-Production: Active Spergen Perfs: 5374-5380 ft
Abandoned Spergen Perfs: 5456-5462 ft

Date formation Abandoned: 10/24/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____** Bridge Plug Depth: 5406 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake Flora

Title: Petroleum Engineer Date: 5/17/2018 Email jakeflora@kfrcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401626720	FORM 5A SUBMITTED
401634989	WIRELINE JOB SUMMARY
401634990	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Confirm perf depths and date of first prod.	05/15/2018

Total: 1 comment(s)