

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10660
2. Name of Operator: K3 OIL & GAS OPERATING COMPANY
3. Address: 24900 PITKIN RD STE 305
City: THE WOODLANDS State: TX Zip: 77386
4. Contact Name: John Marvin
Phone: (303) 241-9391
Fax: (832) 234-0825
Email: johnm@flatironsllc.com

5. API Number 05-073-06727-00
6. County: LINCOLN
7. Well Name: Sorenson
Well Number: 4-3
8. Location: QtrQtr: Lot 4 Section: 3 Township: 16S Range: 55W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: ATOKA Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 11/30/2017 End Date: 12/06/2017 Date of First Production this formation:
Perforations Top: 6848 Bottom: 6856 No. Holes: 32 Hole size: 0.52

Provide a brief summary of the formation treatment:

Open Hole: ☐

- 11/30/17: Treated with 500 gallons of 15% MCA
- 12/04/17: Treated with 4,000 gallons of 15% MCA
- 12/05/17: Swabbed dry, trace of oil, 2% oil cut, 50'-100' fluid entry

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 127 Max pressure during treatment (psi): 1890

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.00

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 107 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 53

Fresh water used in treatment (bbl): 20 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2017 Hours: 4 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: Swab Casing PSI: 0 Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Waiting on further completion operations.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Henson Barnes

Title: Land Manager

Date: _____

Email: henson.barnes@k3oil.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)