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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180
Name of Operator: Citation Oil & Gas Corp
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-075-06630 OGCC Facility ID Number: 219654
Well/Facility Name: W E Dickinson Well/Facility Number: #4
Location Qtr: NWSW Section: 6 Township: 9N Range: 52W Meridian: 6PM

Contact Name and Telephone
Geoffrey Wolff
No: (719) 340-4637
Email: gwolff@cogc.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/17/2017

Test Type:

☐ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☒ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: Tubing is cemented in the hole.

Wellbore Data at Time of Test

Injection/Producing Zone(s): J-SND, O-SND
Perforated Interval: 4806-4820, 4824-4846, 5060-5075
Open Hole Interval: N/A

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875
Tubing Depth: 4665
Top Packer Depth: 4660
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 5-9-2018
Well Status During Test: Shut-In
Casing Pressure Before Test: 1300
Initial Tubing Pressure: 1500
Final Tubing Pressure: 1500
Casing Pressure Start Test: 1500
Casing Pressure - 5 Min.: 1500
Casing Pressure - 10 Min.: 1500
Casing Pressure Final Test: 1500
Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Kyle Schumacher

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Assistant Production Foreman

Date: 5-9-2018

OGCC Approval: [Signature] Title: OGCC

Date: 5-9-2018

Conditions of Approval, if any:

Form 42 # 401626864

Insp Doc # 680303276