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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 17180
Name of Operator: Citation Oil & Gas Corp
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-075-06630 OGCC Facility ID Number: 219654
Well/Facility Name: W E Dickinson Well/Facility Number: #4
Location QtrQtr: NWSW Section: 6 Township: 9N Range: 52W Meridian: 6PM

Table with 2 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 05/17/2017
Test Type:
[] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [x] Annual UIC Test
Describe Repairs or Other Well Activities: Tubing is cemented in the hole.

Wellbore Data at Time of Test
Injection/Producing Zone(s): J-SND, O-SND
Perforated Interval: 4806-4820,4824-4846,5060-5075
Open Hole Interval: N/A
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test
Tubing Size: 2.875
Tubing Depth: 4665
Top Packer Depth: 4660
Multiple Packers? [] Yes [x] No

Test Data
Test Date: 5-9-2018
Well Status During Test: Shut-In
Casing Pressure Before Test: 1300
Initial Tubing Pressure:
Final Tubing Pressure:
Casing Pressure Start Test: 1500
Casing Pressure - 5 Min.: 1500
Casing Pressure - 10 Min.: 1500
Casing Pressure Final Test: 1500
Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [x] Yes [] No
OGCC Field Representative (Print Name): Ryan Schum

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff
Signed: [Signature] Title: Assistant Production Foreman Date: 5-9-2018

OGCC Approval: [Signature] Title: OGCC Date: 5-9-2018

Conditions of Approval, if any:
Form 42 # 401626864
Insp Doc # 680303276