| FORM 5A Rev 06/12 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 COMPLETED INTERVAL REPORT | DNR CO | DE | ET | OE | ES |

Document Number: 401641301

Date Received:

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
2. Name of Operator: PRONGHORN OPERATING LLC
3. Address: 8400 E PRENTICE AVENUE #1000
   City: GREENWOOD   State: CO   Zip: 80111

4. Contact Name: Jake Flora
   Phone: (720) 988-5375
   Fax:
   Email: jakeflora@kfrcorp.com

5. API Number: 05-017-07746-00
6. County: CHEYENNE
7. Well Name: Harley   Well Number: 4
8. Location: QtrQtr: SESW   Section: 5   Township: 14s   Range: 44w   Meridian: 6
9. Field Name: CHEYENNE WELLS   Field Code: 11050

Completed Interval

FORMATION: SPERGEN   Status: PRODUCING   Treatment Type: ACID JOB

Treatment Date: 12/10/2013   End Date: 12/10/2013   Date of First Production this formation: 12/12/2013

Perforations   Top: 5400   Bottom: 5478   No. Holes: 64   Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 500 gal 15% HCL

This formation is commingled with another formation: ☐ Yes   ☒ No

Total fluid used in treatment (bbl): 42   Max pressure during treatment (psi): 100
Total gas used in treatment (mcf):   Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 12   Number of staged intervals:
Recycled water used in treatment (bbl):   Flowback volume recovered (bbl): 50
Fresh water used in treatment (bbl): 30   Disposition method for flowback: DISPOSAL
Total proppant used (lbs):   Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/25/2013   Hours: 6   Bbl oil: 5   Mcf Gas: 0   Bbl H2O: 50

Calculated 24 hour rate: Bbl oil: 15   Mcf Gas: 0   Bbl H2O: 150   GOR: 0

Test Method: swab   Casing PSI: 0   Tubing PSI: 0   Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0   API Gravity Oil: 35

Tubing Size: 2 + 7/8   Tubing Setting Depth: 5410   Tbg setting date: 12/11/2013   Packer Depth:

Reason for Non-Production: Active Perfs: 5400-5408 ft
Abandoned Perfs: 5474-5478 ft

Date formation Abandoned: 12/10/2013   Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

** Bridge Plug Depth: 5416   ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jake Flora

Title: Petroleum Engineer   Date: _____   Email jakeflora@kfrcorp.com
                                                           :

Attachment Check List

Att Doc Num	Name
401641344	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)