

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/14/2018

Submitted Date:

05/16/2018

Document Number:

682403582

FIELD INSPECTION FORM

Loc ID 159823 Inspector Name: Binschus, Chris On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159820	WELL	PR	07/18/2017	OW	123-41052	WILSON RANCH 33C-27HZ	RI
159828	WELL	PR	07/03/2017	OW	123-41053	WILSON RANCH 13N-27HZ	RI
159847	WELL	PR	07/03/2017	OW	123-41065	WILSON RANCH 34N-27HZ	RI
159848	WELL	PR	06/27/2017	OW	123-41066	WILSON RANCH 34C-27HZ	RI
159849	WELL	PR	07/04/2017	OW	123-41067	WHISPER ROCK 8N-25HZ	RI
159850	WELL	PR	07/04/2017	OW	123-41068	WHISPER ROCK 9N-25HZ	RI
159851	WELL	PR	07/03/2017	OW	123-41069	WHISPER ROCK 4C-25HZ	RI
159852	WELL	PR	07/01/2017	OW	123-41070	WHISPER ROCK 10N-25HZ	RI

General Comment:

This is an Interim Reclamation and Stormwater Inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Inspected Facilities

Facility ID: <u>159820</u>	Type: <u>WELL</u>	API Number: <u>123-41052</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159828</u>	Type: <u>WELL</u>	API Number: <u>123-41053</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159847</u>	Type: <u>WELL</u>	API Number: <u>123-41065</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159848</u>	Type: <u>WELL</u>	API Number: <u>123-41066</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159849</u>	Type: <u>WELL</u>	API Number: <u>123-41067</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159850</u>	Type: <u>WELL</u>	API Number: <u>123-41068</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159851</u>	Type: <u>WELL</u>	API Number: <u>123-41069</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>
Facility ID: <u>159852</u>	Type: <u>WELL</u>	API Number: <u>123-41070</u>	Status: <u>PR</u>	Insp. Status: <u>RI</u>

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Appears the Operator has performed interim reclamation activities to reduce disturbance areas only needed for production operations at the battery location, with the evidence of drilling rows and straw crimped mulch. Germination was apparent throughout the interim areas. Appears portions of the eastern well location are not needed for production operations. Operator shall comply with Rule 1003 standards if these areas are no longer needed.

Corrective Action Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: _____	Date _____
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>
	Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Rill erosion was observed along the eastern location- see Photo 1. Operator shall implement and maintain stormwater and erosion control BMPs to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation per Rule 1002.f.(2). BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Corrective Action: _____	Date: _____
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Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682403583	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4465236